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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p> <p align="center">—</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator</p> <p>Phillips Petroleum Company</p> <p>Address of Operator</p> <p>Room 711, Phillips Building, Odessa, Texas 79760</p> <p>Location of Well</p> <p>UNIT LETTER P, 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 11-S RANGE 31-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p align="center">—</p> <p>8. Farm or Lease Name</p> <p align="center">Marley "A"</p> <p>9. Well No.</p> <p align="center">1</p> <p>10. Field and Pool, or Wildcat</p> <p align="center">Tower San Andres</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p align="center">4506' Gr.</p>		<p>12. County</p> <p align="center">Chaves</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-71, MI Southwestern WS. Laid down rods. Failed to release tbg f/parallel anchor at 4158'.
7-11-71, Pulled 2-3/8" production tbg. Pulled and laid down 135 jts plastic lined wtr injection 2-3/8" tbg and parallel anchor. Set 2-3/8" tubing with Baker pkr seals in pkr at 4308'. MO Southwestern WS unit. **7-12-71**, RU casing pullers. **7-13-71**, RU casing pullers. Cleaned out cellar. **7-14-71**, Casing Pullers, Inc. mixed 200 sx Class H cmt w/4# Gilsontite per sx. Displaced 135 sx below Baker pkr at 4308' thru csg perfs 4344-4800'. Left 65 sx above pkr, top cmt 4030'. Raised tbg. Spotted 50 sx Class H neat at 4000'. Pulled 12 jts. Cired csg with 260 bbls mud-laden fluid. COOH. **7-15-71**, checked top cmt plug at 3800'. Cut off 13-3/8" csg head flange. Welded on to 8-5/8" csg. Worked 8-5/8" csg, free at 825'. Shot at 1216'. Worked pipe loose. Laid down 20 jts 8-5/8" csg. **7-16-71**, finished laying down 8-5/8" csg. Rec 38 jts, 1224'. Spotted 90 sx cmt plug 1270' to 1125', 100 sx cmt 375' to 250' and 10 sx 30' to surface. Installed dry hole marker. Well plugged and abandoned, 7-16-71.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>W. J. Mueller</p> <p>TITLE Senior Reservoir Engineer</p>	<p>DATE 1-3-72</p>
<p>PROVED BY</p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>	<p>TITLE SUPERVISOR DISTRICT I</p> <p>DATE JAN - 5 1972</p>