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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

MAR 24 1970

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name OIL CONSERVATION COMM.
2. Name of Operator Phillips Petroleum Company	8. Lessee Name Marley-A
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER P , 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 11-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Wildcat - oil
15. Elevation (Show whether DF, RT, GR, etc.) 4506' Gr.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-20-70, MI&RU Southwestern WS unit, pulled rods and pump. Pump treated San Andres perms 4148-65' w/8000 gals 20% CRA acid followed by 3000 gals 2% CRA. Flushed w/250 BW, w/first 140 bbls treated. Max press 2100#, inj rate of 10 BPM. ISDP 1900#, 5 min SDP 1800#, 15 min SDP 1700#. Ran rods and pump. Restored well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE March 23, 1970

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____