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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Marley "A"
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 3 TOWNSHIP 11-S RANGE 31-E NMPM.		10. Field and Pool, or Wildcat Undesignated Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4506 Gr., 4915 DF		12. County Chavez

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> plug back after unsuccessful fishing job.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus drilled 7-7/8" hole to 9200' on 1 AM 1-23-70. Schlumberger ran integrated BHC, Sonic GR-C, laterolog, microlaterolog. Ran Johnston DST #1 9000-9050' packers failed. While cond hole after DST, drill pipe parted @ 5143' on 1-26-70. Unable to recover fish and left in hole 98 jts. 4" DP, 25 - 6-1/2" DC's and 7-7/8" bit (3836' overall) on January 30, 1970. Howco spotted 225 sack Class H cement at 5155'*. On February 3, 1970, spotted 75 sacks Class H cement plug 4950-4822'.

* per telecon with Mr. J. D. Ramey to W. J. Mueller.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE February 11, 1970
APPROVED BY Leslie A. Clements TITLE Oil & Gas Supervisor DATE FEB 11 1970
CONDITIONS OF APPROVAL, IF ANY: