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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Marley A</b>
3. Address of Operator <b>Rm. B-2, Phillips Bldg., Odessa, Texas 79760</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>3</b> TOWNSHIP <b>11-S</b> RANGE <b>31-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4506' Gr; 4519' DF</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus drilled 11" hole to 4885' on 12-31-69. Cond. hole 2 hrs. RU to run logs, 1-1-70, Schlumberger ran integrated BHC-Sonic, GR-C, sidewall neutron, compensated density, lateral log, microlateral log. On 1-2-70, cond. hole 4 hrs, LDDP. Set 149 jts. 8-5/8" csg. at 4884', Howco cemented w/350 sx Class H 20% DD and 400 sx Class H Neat. Plug to 4851' w/300 BW. Max. press. 2500#, rotated casing. Job completed 11:30 P.M., 1-2-70. WOC 22 hrs, ran temp. survey, TOC outside at 2600'. Tested casing w/1500# for 1/2 hr., OK. Drld cmt. 4840-84', started drlg. ahead at 4884' w/7-7/8" bit.

Csg. detail as follows—bottom to top:

103 jts. (3394.67') 32# K-55, A cond. ST&C  
10 jts. (322.92') 32# K-55, B cond. ST&C  
33 jts. (1071.82') 24# K-55, A cond. ST&C  
3 jts. (100.00') 32# K-55 A cond. ST&C

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>W. J. Mueller</i> <b>W. J. Mueller</b>	TITLE <b>Associate Reservoir Engr.</b>	DATE <b>1-12-70</b>
APPROVED BY <i>Leslie A. Clement</i>	TITLE <b>Associate Reservoir Engr.</b>	DATE <b>1-12-70</b>
CONDITIONS OF APPROVAL, IF ANY:		