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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
- - -	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Coastal States Gas Producing Company	Boyle
3. Address of Operator	9. Well No.
P. O. Box 235, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> , <u>660'</u> FEET FROM THE <u>north</u> LINE AND <u>660'</u> FEET FROM	Wildcat
THE <u>west</u> LINE, SECTION <u>5</u> TOWNSHIP <u>6S</u> RANGE <u>31E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

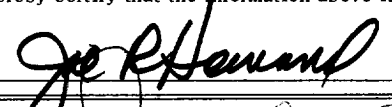
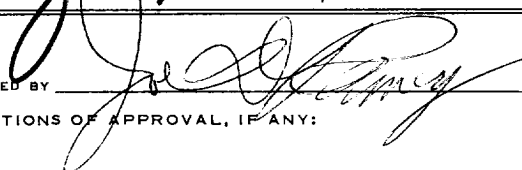
SPUD DATE: 12-9-69

12-9-69: Ran 11 jts 8-5/8" csg set @ 386'. Cemented w/350 sxs Class "H" w/2% CaCl. Cement circ. Tested w/1050#. Held okay. PD @ 8:00 p.m. WOC 13 hours.

Casing was cemented with Option 2 as follows:

- 1. Volume of cement slurry - 275 cu. ft.
- 2. Class "H" cement w/2% CaCl.
- 3. Approximate temperature of slurry - 62°.
- 4. Estimated minimum formation temperature - 70°.
- 5. Estimate of strength at time of testing - 1050 psi.
- 6. Actual time in place prior to starting cement test - 13 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Division Production Manager</u>	DATE <u>December 11, 1969</u>
APPROVED BY 	TITLE <u>APPROVED BY DISTRICT</u>	DATE <u> </u>
CONDITIONS OF APPROVAL, IF ANY:		