RI. Elevations (Sho	w whether DF, RD	T, etc.) 21A		d 21B. Drilling Contract Ard Drillin		22. Approx	Rotary Date Work will start
1. Elevations (Sho	w whether DF, RT	r, etc.) 21A	. Kind & Status Plug. Bor				
				4200	San An	dres	Rotary
	////////			NI		•	
////////	++++++++	*******	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed Depth	19A. Formation		20. Rotary or C.T.
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					/////////		
HHHHHH	HHHHH	HHHHH	*******	********	HHHHH	huun	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
	uuuuu					Chaves	
uniini		mmnni				12. County	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
. 660	FEET FROM TH	E West	LINE OF SEC. 5	TWP. <b>6 S</b> RGE.	31 E NMPM		
Location or wen	UNIT LETTER_	<u>M</u>	LOCATED660	FEET FROM THE	TthLINE		
Location of Well			es, Box 763, Ho	ous, New MEXICO		Wildca	
		an Countr	an Boy 763 Mai	ha New Mandaa			·
COASTAL S Address of Opera	tates Gas	rroducing	Company			10 Field -	d Pool, or Wildcat
Jame of Operator			•			9. Well No.	•
OIL WELL	GAS WELL	OTHER		SINGLE ZONE	ZONE		yle
Type of Well			to again and			8. Farm or L	
	DRILL		DEEPEN	PLI	ЈО ВАСК		
Type of Work						7. Unit Agre	ement Name
	PLICATION	FOR PERMI	T TO DRILL, DEEPE	EN, OR PLUG BACK			
PERATOR							
AND OFFICE						.5. State Oil	& Gas Lease No.
.S.G.S.						STATE	FEE X
					I	5A. Indicate	Type of Lease
DISTRIBUTI			NEW MEXICO OIL CO	NSERVATION COMMISS		Form C-101 Revised 1-1-6	5
							, UL-
NO. OF COPIES RE	. ==	1					12:031

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24#	375	300	Circ
7 7/8	4 1/2	9.5#	4200	350	2800
		~			
	1	1	l	1	

24 Augusta State Constants NG 8 78 CASING

3-5-70

V

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Thereby certify that the initiation above is true and com	piete to the	best of my knowledge and benef.	
signed It. J. D. mich		Agent	Date <b>12/5/69</b>
(This space for State USE) APPROVED BY APPROVAL, IF ANY		SUPERVISOR DISTRICT	DATE 5 1969

## NEW CO OIL CONSERVATION COMMISSION

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Form C-102 Supersedes C-128 Effective 1-1-65

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	4		All distances m	ust be from the outer bound	laries of the Section	n.	
Operator	1			Lease			Well No.
COASTAL ST	ATES	GAS PROD	JCING CO.		BOYLE		1
Unit Letter	Sect	on	Township	Hange	County		
м	_	5	T6S	R31E		CHAVES	
Actual Footage Lo	cation (	of Well:					
660	feet	from the NO	RTH li	ne and 660	feet from the	WEST	line
Ground Level Elev		Producing Fo	rmation	Pool		T	Dedicated Acreage:
		San	Andres	Wild	cat		45.3 Acres
2. If more t interest e	than o and roy	ne lease is valty).	dedicated to th		and identify the	ownership th	ereof (both as to working
dated by Yes If answer this form No allowa	commu is "n if nece	nitization, No If a o,' list the essary.) Il be assign	unitization, force nswer is "yes," owners and trac ed to the well un	pooling. etc? type of consolidation t descriptions which l til all interests have	nave actually be	en consolida ted (by comn	all owners been consoli- ted. (Use reverse side of nunitization, unitization, approved by the Commis-
				i i i i i i i i		tained here	CERTIFICATION artify that the information con- tin is true and complete to the knowledge and belief.
		                 		 		Company Coastal Date	Agent Agent States Gas Prod. Co 2/5/69
				SURVE SURVE STATE STATE STATE	MEXICO 20	shown on th notes of ac under my s	ertify that the well location his plat was plotted from field tual surveys made by me or upervision, and that the same d correct to the best of my and belief.
€ 660' →					P.	Date Surveyed	ofessional Engineer
0 330 660	190 1:	20 1650 198	0 2310 2640	2000 1500 1000	800 0		676