

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)3*
re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Tom Brown Drilling Company, Inc.
3. ADDRESS OF OPERATOR P. O. Box 5706 Midland, Texas
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FN, 660 FE, 11-S, 30-E
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4123 GL

5. LEASE DESIGNATION AND SERIAL NO. NM 0318148
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Amerada Federal
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 12-11-S 30-E NMPM
12. COUNTY OR PARISH Chaves
13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 12 joints of 12-3/4", 312' total pipe set at 310 RTM., Cem w/300 Reg 2% CC, plug down 11:15 A.M., 1-15-70. WOC 12 hours, Tested casing to 600 psi, held OK.

Ran 90 joints of 8-5/8", 3018' total pipe set at 3003 RTM, cem w/200 sxs. 50/50 Incor Diamix 2% gel, 150 Incor 2% CC, plug down 10:15 PM, 1-19-70. WOC 12 hours Tested casing to 1500 psi, held OK.

Ran 196 joints of 4-1/2", 8475' total pipe set at 8464 RTM., Cem 425 sxs Incor 4% gel 10# salt 3/4% CFR2, plug down 5:45 A.M., 2-10-70, WOC 24 hours. Tested casing to 3000 psi, held OK.

RECEIVED

RECEIVED JUN-9 1970

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOO. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE

June 8, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES
JUN - 9 1970
Date
ACTING District Engineer

*See Instructions on Reverse Side

RECEIVED

JUN 11 1970

OIL CONSERVATION COM.
WASH. D. C.