Form 3:60-5 (November 1994)

Type of Well

3a. Address

Name of Operator

Oil Well Gas Well M Other

UNLIED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. O	il Cor
D ~ -	1980

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Little Lucky Lake Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter a abandoned well. Use Form 3160-3 (APD) for such proposition

3200 First National Tower Tulsa, OK 74103

Location of Well (Footage, Sec., T., R., M., or Survey Description)

abandoned well. Use Form 3160-3 (AP	1 A 10: 02	
SUBMIT IN TRIPLICATE - Other Instr	7. If Unit or CA/Agreement, Name and/or No.	
ell il 🔲 Gas Well 🍱 Other SWD	ROSWE	8. Well Name and No. Peery Federal No. 4
Nadel and Gussman Permian, L.L.C.		9. API Well No.
3200 First National Tower	3b. Phone No. (include area code) 918/583-3333	30-005-2033 10. Field and Pool, or Exploratory Area SWD

11. County or Parish, State

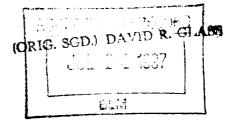
660' FNL, 990' FEL Sec. 29-15S-30E Chaves, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other			

918/583-3333

- 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

 If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- 1. Per NMOCD approval & 4/28/97 BLM Sundry Notice, performed successful MIT and injected down casing for 45 days. 45 day period ended 6/19/97 and well was shut-in on that date.
- RIH w/11040' of 2-7/8"/6.5#/L80/EUE P.C. tubing, circulate packer fluid, sting into packer test to 325# for 30 mins., no leak-off (see attached chart). NOTE: Notified BLM and NMOCD prior to test, but not witnessed by either.
- RWTI 7/13/97. 3.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Joel Martin	Title	Engineer	ing Manager	
Signature (F. Water	Date July 15, 1997			
THIS SPACE FOR	FEDERAL OR	STATE OFFICE U	SE	
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice docertify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or the subject lease	Office		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. 02

2002/003

NADEL AND GUSSMAN PERMIAN, L.L.C. 3200 FIRST NATIONAL TOWER

TULSA, OK 74103 (918) 583-3333 (P)

From File

(918) 583-0888 (F)

Via Mail and Fax

January 10, 1997

Mr. Jerry Sexton, District I Supervisor New Mexico Oil Conservation Division 1000 W. Broadway, P.O. Box 1980 Hobbs, NM 88240

Re: Peery Federal #4 SWD Well, Little Lucky Lake (Morrow) Field 29-15S-30E, Chaves, NM Request For Temporary Approval to Inject Produced Water Down Casing

The subject well, permitted in the Devonian as a produced water disposal well, recently developed a tubing leak. Nadel and Gussman ("NG") has pulled the injection tubing, and the well is shut-in. The Peery Federal #1, which is a Devonian producer, is also shut-in. NG has been unable to economically rod pump the well due to rod wear/tubing leaks, and we plan to test the well's productivity utilizing either a jet pump or submersible pump. At the same time, NG plan's to test the Devonian in the Peery Federal #3, which is also shut-in, with a jet pump. We do not know what total withdrawal and disposal rates will be from both wells, which is information we must have before we can correctly size our disposal tubing.

Due to the significant investment that will be required to purchase pumping equipment, additional surface tankage, and production and coated injection tubing, NG hereby respectfully requests that we be allowed to inject down the Peery Federal #4 casing for a period not to exceed 60 days while we rent equipment and perform the above described production tests. Once we have determined if we have economically viable Devonian production, we will purchase correctly sized plastic coated injection tubing.

The Pecry Federal #4 passed its most recent mechanical integrity test, and, as you can see from the attached wellbore sketch, has 11-3/4", 8-5/8", and 5-1/2" casing cemented to surface. The Devonian will take water on a vacuum, so potential to inject out of zone is minimal. Prior to beginning injection down the casing, we will test the casing integrity down to +/- 11000' with a workstring and packer, and will notify your office prior to the test so that you can be on location should you so desire. We will not proceed unless the well passes this test. Also, NG will notify you when we begin and when we cease injection down the Peery Fed. #4 casing.

Your prompt consideration of this request will be greatly appreciated. If your office approves, we will also apply to the BLM for approval. Please contact the undersigned should you have any questions.

attachment

formy:
45 Day approval given.
MIT test to be run basore ?
after. We'll let you guys
watch the time period.