

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-5
(June 1990)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	5. Lease Designation and Serial No. NM-0338A
2. Name of Operator Paloma Resources, Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1814 Roswell, NM 88202-1418 622-0770	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 990' FEL Sec. 29-T15S-R30E	8. Well Name and No. Peery Fed. #4
	9. API Well No. 30-005-20333
	10. Field and Pool, or Exploratory Area Little Lucky Lake Dev.
	11. County or Parish, State Chaves County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Operator re-entered above well and performed the following work:

2-10-95

Move in and rig up Cobra Well Service. Go in hole with bit and drill solid cement from the Surface to 485'. Test casing to 1500# OK. Drill out cement from 2800--3100'. Fall free and go in hole and drill cement from 3800--4000'. Drill remainder of cement plugs down to cement retainer at 10,000'. Squeeze old Morrow perforations from 9980-97' with 100 sx. Class "H". Squeeze to 3000# with no leakoff. Drill out squeeze, test to 1500# OK, cement retainer at 10,000' and cement across old Morrow Perforations. Clean out to 11,100' and test casing again to 1500# with no leakoff. Drill cement plug at 5.5" casing shoe and clean out open hole below casing down to 11,650'. Lost returns in open hole section from 11,150' to 11,650'. Well would take fluid at 1.5 BPM on vacuum. Spot 2000 gallons 20% HCL from 11,650 to 11,150'. Set Elder E-1 permanent packer at 11,036'. Go in hole with Type II locator seal assembly, seating nipple and 254 joints 2 7/8" N-80 8rd EUE plastic coated tubing. Space out with subs. Flange up wellhead. Test casing/tubing annulus to 500# for 30 min with no leakoff. Establish injection rate of 2.1 BPM at vacuum. Well shut in until permit received from OCD for approval to inject.

14. I hereby certify that the foregoing is true and correct

Signed Peter W. Chester Title Agent

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD
PETER W. CHESTER

Date 2-28-95

AUG 25 1995

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side