

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. BOX 4880
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0338-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peery Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT (Gas)

Little Lucky Lake Morrow

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 29, T15S, R30E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. PERMIT NO.

Regular

DATE ISSUED

03/26/70

15. DATE SPUDDED 07-09-70 16. DATE T.D. REACHED 09-06-70 17. DATE COMPL. (Ready to prod.) 07-28-85 18. ELEVATIONS (DF. RKB. RT. GE. ETC.)* 3999' DF 19. ELEV. CASINGHEAD 3987

20. TOTAL DEPTH, MD & TVD 11,796 21. PLUG, BACK T.D., MD & TVD 10,160 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 11,796 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,024 - 10,038 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	454	13 3/4	290 sxs cmt. circ.	
8 5/8	32	5000	10 5/8	1100 sxs	
5 1/2	17 & 20	11,150	7 7/8	780 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

10,024 - 10,038 2JSPF, 29 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,024-10,038	Natural Completion

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
08-28-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKO SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
07-30-85	19	12/64"	→	38	560	0	14,737
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
800 psi		→	48	707		--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. W. Browning

TITLE District Admin. Supervisor

03/03/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used; time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See Original on file

38. GEOLOGIC MARKERS			
NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH		
Abo	6490		
Wolfcamp	7708		
Atoka	9543		
Morrow	10024		
Lower Miss.	10510		
Devonian	11070		