•	N. M. O. C. C. COPY	Section	(Lowership	[temela
GEOLOG LS	URVEY	29	15-S	30-E
WELL STATU	S REPORT	1 Gottage L	ocation of Wel	1:
(To be submitted in quintuplicat	e on all inactive wells)	990	feet from	r+
TEXACO INC P. O. Box 728 - Hobbs	, New Mexico 88240	Pool	feet from	EdST 11n
Peery Federal No. 4	HASE NO. HII 0338-A	Chav		New Mex.
1. When Was Well Shut-in or Last Produc	ed?	KEL	EIVE	D
December, 1975		APR 3	0 1976	
2. Type Well Oil Well Gas Well	Temp. Abd. Well X	ARTESIA	C.C.	
3. Producing Capability BOPD	MCFGPD			
BWPD	Date Last Tested			
4. Is Well Considered Capable of Produc	tion in Paying Quantities?	Yes	XX	o
5. If Capable of Producing in Paying Qu	antities, Give Reasons For	Not Produci	ng Well.	·
		2 - 12		
•				
6. If Not Capable of Producing in Payin At This Time.	g Quantities, Give Reasons	For Not Plu	gging Wel	1
A study for remedial work to open in progress. If remedial work properformed on subject well.	oves to be successful simi	lar work will	be	
7. What Are Future Plans For Operating	Well (Include Estimated Da	tes)?		
7. What Are Future Plans For Operating Well will be returned to producti of 1976.	on or plugged and abandone	d in last qua	rterVE	<b>5</b>
• · · · · · · · · · · · · · · · · · · ·		ARIESIA, NEW M	SUPVEN	
121	Asst. Dist. Supt.		-26-76	
(This space for Federation State diffice use)		•	<del></del>	
ACMOTTIONS OF APPROVAL, IF ANY:	TEE MUST	DATO	<del></del>	
APR BEEKING OF APPROVAL, IF ANY:  APR BEEKING FURTHER  UNLESS FURTHER  OF PUT TO BEN'S	APPROVED. PLUGGED BY	•		
BEEKING PROTECT FROM FER UNLESS FURTHER UNLESS FURTHER BE PUT TO BENNET BE PUT TO BENET BE PUT TO BENNET BE PUT TO BENET BE PUT TO BENNET BE PUT TO BENET BE PUT TO BENNET BE PUT TO BENNET BE PU	11.210.	•		