

UNITED STATES SUBMIT
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

(See other
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Water Disposal</u>		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		TEXACO Inc.		9. WELL NO.	
3. ADDRESS OF OPERATOR		P.O. Box 728, Hobbs, New Mexico 88240		4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface Well is located 660' from the North line and 900' from the East line of Section 29, T-15-S, R-30-E, Unit Letter A, Chaves County, New Mexico		10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below				Undesignated	
At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
				Sec. 29, T-15-S, R-30-E	
		14. PERMIT NO. Regular		12. COUNTY OR PARISH Chaves	
		DATE ISSUED March 26, 1970		13. STATE New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
July 9, 1970	Sept. 6, 1970	Compl. SWD	3999' DF	3987'	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
11,796	11,796'	-	→	11,796'	-
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
Open hole 11,150' - 11,796'					Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED
Density, Neutron & Dual Induction Focused					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	454'	15"	290 sx	-0-
8-5/8"	32	5000'	10-5/8"	1100 sx	-0-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5-1/2"	4791'	11,150	780 SX	-	
5-1/2"	0	4791	530 SX		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			Open hole	4000 gal 15% double inhibited acid	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS Producing or Shut in	
SWD well				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
			→		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
		→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST RUN BY
					U. S. GEOLOGICAL SURVEY
35. LIST OF ATTACHMENTS					ARTESIA, NEW MEXICO
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Assistant District					
SIGNED		TITLE		DATE	
[Signature]		Superintendent		September 21, 1970	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**