

This is a request for an extension of a N. M. U. C. C. permit which expires June 26, 1970.

Form 9-331-C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructive reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0338-A	
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SINGLE ZONE ☒ MULTIPLE ZONE ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TEXACO INC.		8. FARM OR LEASE NAME Peery-Federal	
3. ADDRESS OF OPERATOR P. O. BOX 3109 MIDLAND, TEXAS 79701		9. WELL NO. # 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FNL & 990' FEL, Section 29, T-15-S, R-30-RECEIVED		10. FIELD AND POOL, OR WILDCAT Little Lucky Lake Devonian	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 23 miles east of Lake Arthur, New Mexico		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 29 T-15-S, R-30-E	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		12. COUNTY OR PARISH Chaves	
16. NO. OF ACRES IN LEASE 640'		13. STATE New Mexico	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1650'	
19. PROPOSED DEPTH 11,150'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3987 GR		22. APPROX. DATE WORK WILL START* At once	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	11 3/4"	42#	450'	*290 Sx. (300% to circulate)
10 5/8"	8 5/8"	32#	5,000'	**1100 Sx. (200% to tie back)
7 7/8"	5 1/2" Liner	17# & 20#	11,150'	***1025 Sx. (150% to circulate)

*290 Sx. Class "C" - 1% CaCl, 14.8#/gal. Cement must circulate. (300% to circ.) **900 Sx. TLW w/4% Gel & 5#/Sx. Gilsontite, 11.5#/gal. followed by 200 Sx. Class "C" w/10#/Sx. Salt, 14.8#/Gal. Not required to tie back. (200% to tie back.) ***825 Sx. TLW w/0.4% LWL & 5# Gilsontite/Sx. 12#/gal. followed by 200 Sx. Class "C" w/10#/Sx. Salt, 14.8#/gal. Cement must circulate. (150% to circ.)

COMPLETION PROGRAM

1. Perforate - 2 JSPP. 2. Treat - 2000 gals. NE acid and overflush with 2000 gals. treated wtr.
FORMATION TOPS EXPECTED

San Andres 2,815'
Abo 6,355'
Wolfcamp 7,705'
Atoka 9,565'

L. Mississippian
Woodford
Silurian
Total Depth

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JUN 23 1970
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

* This well within Little Lucky Lake Unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. J. Volten TITLE Division Civil Engineer DATE June 22, 1970
(This space for Federal or State office use)

PERMIT NO.

APPROVALS

DATE

APPROVED
JUN 24 1970
R. L. BECKMAN
ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES SEP 24 1970

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396
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JUN 20 1978
OIL CONSERVATION COMM.
HOBRBS. N. 11.

NEW METHOD OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator TEXACO Inc.		Lease Peery-Federal		Well No. 4*
Unit Letter A	Section 29	Township 15 South	Range 30 East	County Chaves
Actual Footage Location of Well: 660 feet from the North line and 990 feet from the East line Sec. 29				
Ground Level Elev: 3987'	Producing Formation Silurian	Pool Little Lucky Lake Devonian	Dedicated Acreage: 40 Acres	

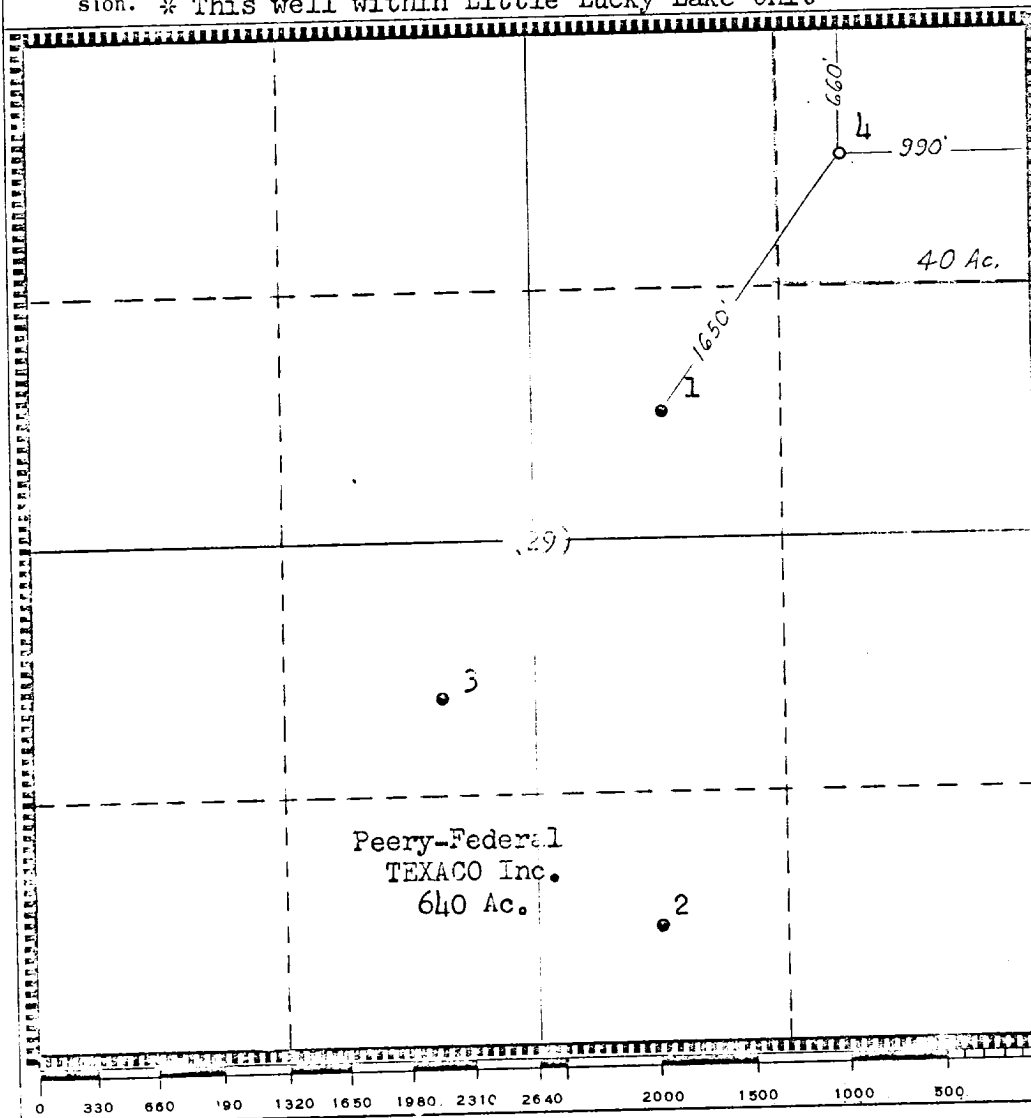
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

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If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. * This well within Little Lucky Lake Unit



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	J. J. Velten
Position	Division Civil Engineer
Company	TEXACO Inc.
Date	6/22/70
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	3/21/70
Registered Professional Engineer and/or Land Surveyor	J. J. Velten
Certificate No.	8174

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JUN 20 1970

OIL CONSERVATION COMM.
HOBBES, N. M.