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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-10417-4</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>Murphy H. Baxter</b>		8. Farm or Lease Name <b>Sunset-State</b>
3. Address of Operator <b>814 Building of the Southwest, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM <b>West</b> <b>7</b> <b>14S</b> <b>30E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3795.5 K.B.</b>		12. County <b>Chaves</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>


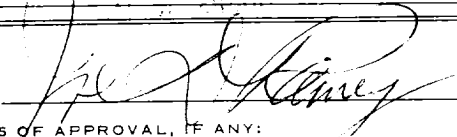
#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Ran and cemented 63 Jts. (2024.13') of 4-1/2", 9.5#, J-55 & K-55, ST&C, New & Used, Spang Casing @ 2035.58', with 300 sx. of Incer Neat cement. WOC 96 hrs. & tested casing with 1500 psi for 30 min. & casing held. Perforated 1964' to 1976' with 2 shots/ft. Treated with 25,000 gal. of lease oil & 30,000# of sand.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Petroleum Engineer</b>	DATE <b>May 18, 1970</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>MAY 20 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 19 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.