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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-18417-4</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>MURPHY H. BAXTER</b>	8. Farm or Lease Name <b>SUNSET-STATE</b>
3. Address of Operator <b>814 BUILDING OF THE SOUTHWEST, MIDLAND, TEXAS 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660'</b> FEET FROM THE <b>SOUTH</b> <b>1700</b> FEET FROM <b>WEST</b> <b>7</b> <b>14S</b> <b>30E</b> THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat <b>WILDCAT</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3795.5 ft</b>	12. County <b>CHAVEZ</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:


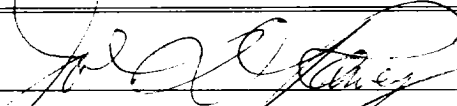
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Spudded well at 9:00 A.M. 4/30/70.**

**Ran 10 joints (312.54') of 8-5/8", 20#, J-55, ST&C New casing and set at 323.54'.  
Cemented casing with 200 sacks of Incon Neat cement with 2% calcium chloride.  
Cement circulated. WOC 22 hours. Tested casing with 1000 psi for 30 minutes;  
casing held okay.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>PETROLEUM ENGINEER</b>	DATE <b>MAY 6, 1970</b>
APPROVED BY 	TITLE <b>DISTRICT ENGINEER</b>	DATE <b>MAY 9, 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 7 1970

OIL CONSERVATION COM.  
HOUSTON, TEX.