

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

McGrath &amp; Smith, Inc.

3. ADDRESS OF OPERATOR

418 Bldg. of Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3843

KB 3850

5. LEASE DESIGNATION AND SERIAL NO.

NM-0109856-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holbeck Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9, T14S, R30E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

## SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was drilled to TD 2772'. The Queen was cored from 2096-2130'.  
DST #1 2108-2130 Rec. 450' of VSMC salt water. TD of 2772' was reached on  
7-2-70. We propose to P & A on 7-3-70 as follows:

Set 35 sx. cmt plugs from 1950-2050; 1250-1350; 300-400; and 20' plug  
in top of 8 5/8 surface csg.  
Well was spudded at 3:30 p.m., 6-25-70.  
8 5/8 Surface casing was cmt. at 354' with 150 sx. Circ. 10 sx cmt.  
Plug down 3:30 a.m., 6-26-70.  
7 7/8 hole was drilled to TD.  
No shows of oil or gas were found.

RECEIVED

JUL 9 - 1970

RECEIVED

JUL 13 1970

O. C. C.

18. I hereby certify that the foregoing is true and correct.

SIGNED

J. H. Taylor

TITLE

Sup't.

DATE

7-3-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

H. L. BECKMA

\*See Instructions on Reverse Side