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S.

OFFICE

RATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

K-5051

7. Unit Agreement Name

-

8. Farm or Lease Name

Pan-Am State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

TYPE OF COMPLETION

WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Outhland Royalty Company

Address of Operator

405 Wilco Bldg., Midland, Texas 79701

Location of Well

LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

East

LINE OF SEC. 79TWP. 7-SRGE. 31-E

NMPM

Date Spudded

1-26-70

16. Date T.D. Reached

7-7-70

17. Date Compl. (Ready to Prod.)

-

18. Elevations (DF, RKB, RT, GR, etc.)

4353' GR

19. Elev. Casinghead

-

Total Depth

1175

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

0-4175

Cable Tools

-

Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

Laterolog, Microlaterolog, Gamma Ray/Acoustic, Sidewall-Neutron

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	511	12 1/4"	400 sx.	None-circ.

9. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

1. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)					Well Status (Prod. or Shut-in)	
None		Dry hole					Dry hole	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio	
			→					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)		
		→						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Core Analysis, GR/Acoustic, LL, MLL, SN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

District Engineer

DATE

July 21, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1080	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1160	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1818	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1912	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2050	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2585	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2953	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3035	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Atoka Pi _____ 3565	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1028		Red beds				
1028	1750		Red bed, anhy, shale				
1750	2800		Anhy & salt				
2800	3331		Anhy & lime				
3331	3690		Lime				
3690	3750		Lime & dolomite				
3750	3800		Lime & shale				
3800	3859		Core #1 - anhy & dolo				
3859	3921		Core #2 - anhy & dolo				
3921	3983		Core #3 - anhy & dolo				
3983	4045		Core #4 - anhy & dolo				
4045	4175	(T.D.)	Dolo				

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AUG 12 1970
OIL CONSERVATION COMM.
HOBBS, N. M.