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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5051
7. Unit Agreement Name -
8. Farm or Lease Name Pan-Am State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Southland Royalty Company
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 7-S RANGE 31-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4352.7 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 3:45 p.m., June 26, 1970, by Cactus Drilling Company. Drilled 12 1/4" hole to 511'. Set 15 jts 8 5/8" 24# J-55 ST&C casing (used) at 511'. Cemented w/400 sacks regular cement w/2% calcium chloride. Plug down at 11:45 p.m., June 26, 1970. Cement circulated. WOC 18 hrs - Tested BOP and casing at 1500 psi for 30 min. - held O.K. Drilling ahead 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Am TITLE District Engineer DATE 7-7-70
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUL 9 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 6 1970

OIL CONSERVATION PROGRAM
HOOVER, IN.