

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0554232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chorney Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T-13S, R-30E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McGrath & Smith, Inc.

3. ADDRESS OF OPERATOR

418 Bldg. of the Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

G.L. 3924

K.B. 3935

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing Csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7 7/8" hole to TD 2800'. Ran GR-Acoustilog, MLL, LL, Cmt. 4 1/2" - 9.5# & 10.5# - ST&C - J55 Csg at 2299' with 175 sx Class C. Plug down 2:00 A.M. 8-4-70. Top cmt 1585' behind 4 1/2. PBD 2272.

DST #1: 2171 - 2193, GTS 2". Rec. 80 HGC mud, no oil, no water, 60" ISIP 822, FP 75-75. 90' FSIP 822. BHT 62°F.

Core #1: 2170 - 93. Rec. 16' sand.

8-8-70: Perf 2175-2184 with 2 JSPF. Ran tbq - swbd dry -NS.

8-9-70: Acid 500 gals. Swbd. Rec. load. Well began flowing gas.

8-17-70: 72 hr. SI BHP 827 psi @ + 1750 (2184'). Ran CAOF  
Test CAOF 196 MCFPD

This well will be completed as SI Gas Well - no market.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE 9-8-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES

SEP 11 1970

ACTING

Engineer

\*See Instructions on Reverse Side

RECEIVED

SEP 1 1970

U. S. DEPARTMENT OF JUSTICE

RECEIVED

SEP 14 1970

O. C. O.  
ARTESIA, OFFICE