| | 4 10 3 | ···· ··· ··· | | | | |
|--|--|---|--------------------------------------|--|--|-----------------------|
| | UNITE STATES | | Other instructions of | XXXX | Form approv Budget Bure | ed. au No. 42–R142 |
| DEPARTN | MENT C THE IN | ITERIOR | verse side) | 5. | LEASE DESIGNATION | AND SERIAL NO |
| G | SEOLOGICAL SURV | /EY | | | NM 0314228 | |
| | | | A/E1 I C | 6. | IF INDIAN, ALLOTTE | E OR TRIBE NAM |
| SUNDRY NOT | ICES AND REPO | or plug back to | a different reservoir | | | |
| (Do not use this form for propos Use "APPLICA | TION FOR PERMIT-" fo | or such proposals | L) | | NA | |
| | | | | 7. | UNIT AGREEMENT N. | AME |
| OIL GAS WELL WELL OTHER | | | | | NA | |
| NAME OF OPERATOR | | <u> </u> | <u></u> | | FARM OR LEASE NA | ME |
| J. Frank Stringer | | | | Terra-Federal | | |
| ADDRESS OF OPERATOR | | | | 9. | WELL NO. | |
| P. O. Box 3037, San Angelo, Texas 76901 | | | | | 1 | |
| . LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) | | | 1 | 10. FIELD AND FOOL, OR WILDCAT | | |
| At surface | | | | Wildcat 11. SEC., T., B., M., OB BLK. AND | | |
| 660' FSL & 660' FWL of Section 17, | | | | | BURVEY OR ARE. | |
| Township 12, South | Range 31 Eas | st NM P. | м. | | 17-12-3 | 31 |
| 4 | 1 15 Provincente (Changes | thether DE DE CE | ata) | | 2. COUNTY OR PARISI | 12 STATE |
| 4. PERMIT NO. | 15. ELEVATIONS (Show w 4084' GL | | | | | |
| NA | 4084 GL | (4094) | DEJ | I | Chaves | <u>N. M</u> |
| B. Check Ar | ppropriate Box To Ind | licate Nature | of Notice, Report, | or Oth | er Data | |
| NOTICE OF INTEN | • • | ł | | | T REPORT OF : | |
| | [| | BI . MNR. 11100 | v | n mat ² | |
| | PULL OR ALTER CASING | | WATER SHUT-OFF FRACTURE TREATMENT | X | REPAIRING ALTERING | |
| | ABANDON* | | SHOOTING OR ACIDIZIN | | ABANDONM | |
| | CHANGE PLANS | | (Other)Runni | | | |
| (Other) | - | | (NOTE : Report 1 | results of | multiple completion on Report and Log for | on Well |
| 7. DESCRIBE PROPOSED OR COMPLETED OPP proposed work. If well is direction nent to this work.)* Ran 7 joints 8 5/ class C cement wi 1000 psi, casing | onally drilled, give subsur '8" OD, 20 lb: .th 2% Ca Cl. | face locations a s. per f WOC 10 | oot set at hrs.; Nipp | dates, inc vertical d 295' le up | with 200 so; Check wi | sacks |
| proposed work. If well is direction nent to this work)* Ran 7 joints 8 5/ class C cement wi | onally drilled, give subsur '8" OD, 20 lb: .th 2% Ca Cl. | face locations a s. per f WOC 10 | oot set at hrs.; Nipp | dates, inc vertical d 295' le up | with 200 s | sacks th |
| proposed work. If well is direction nent to this work)* Ran 7 joints 8 5/ class C cement wi | onally drilled, give subsur '8" OD, 20 lb: th 2% Ca Cl. & cement O.K | face locations a s. per f WOC 10 | oot set at hrs.; Nipp | dates, inc vertical d 295' le up head. | with 200 so; Check wi Check wi No; Check w | sacks th |
| proposed work. If well is direction nent to this work.)* Ran 7 joints 8 5/ class C cement wi 1000 psi, casing | onally drilled, give subsur (8" OD, 20 lbs th 2% Ca Cl. & cement O.K is true and correct The correct The correct The correct | face locations a s. per f WOC 10 | oot set at hrs.; Nipp | dates, inc vertical d 295' le up head. | With 200 so; Check wi Check wi No; Check w | sacks th 1970 |
| proposed work. If well is direction nent to this work.)* Ran 7 joints 8 5/ class C cement will 1000 psi, casing 8. I bereby certify that the foregoing is SIGNED with the foregoing is SIGNED with the foregoing is state of the space for Federal or State | onally drilled, give subsur (8" OD, 20 lb; th 2% Ca Cl. & cement O.K is true and correct true and correct | face locations a s. per f WOC 10 . Prep. | oot set at hrs.; Nipp | dates, inc vertical d 295' le up head. | with 200 s o; Check wi | sacks th 1970 |
| proposed work. If well is direction nent to this work.)* Ran 7 joints 8 5/ class C cement will 1000 psi, casing 8. I hereby certify that the foregoing is SIGNED with the foregoing is SIGNED with the foregoing is Compared to the space for Federal or State off APPROVED BY | onally drilled, give subsur (8" OD, 20 lbs th 2% Ca Cl. & cement O.K is true and correct The use) TIT | face locations a s. per f WOC 10 . Prep. | oot set at hrs.; Nipp | dates, inc vertical d 295' le up head. | with 200 so; Check wi Check wi No; Check w | sacks th 1970 |
| proposed work. If well is direction nent to this work.)* Ran 7 joints 8 5/ class C cement will 1000 psi, casing 8. I hereby certify that the foregoing is SIGNED with the foregoing is SIGNED with the foregoing is Compared to the space for Federal or State off APPROVED BY | onally drilled, give subsur (8" OD, 20 lbs th 2% Ca Cl. & cement O.K is true and correct The use) TIT | face locations a s. per f WOC 10 . Prep. | oot set at hrs.; Nipp | dates, inc vertical d 295' le up head. | with 200 s o; Check wi | sacks th |
| <pre>proposed work. If well is directionent to this work.)* Ran 7 joints 8 5/ class C cement wi l000 psi, casing 8. I hereby certify that the foregoing is SIGNED</pre> | onally drilled, give subsur (8" OD, 20 lbs th 2% Ca Cl. & cement O.K is true and correct The use) TIT | face locations a s. per f WOC 10 . Prep. | oot set at hrs.; Nipp | dates, inc vertical d 295' le up head. | with 200 s o; Check wi | sacks th 1970 |

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