Form 9-331								
(May 1963)						0	Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND BERIAL NO. NIM 0214220	
CLIN							NM 0314228	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)							6. IF INDIAN, ALLOTTEE OR TRIBE NAME -NA-	
<ol> <li>OIL WELL X GAS WELL OTHER</li> <li>NAME OF OPERATOR J. Frank Stringer</li> <li>ADDBESS OF OPERATOR P. O. Box 3037, San Angelo, Texas 76901</li> </ol>							7. UNIT AGREEMENT N - NA-	AME
							8. FARM OR LEASE NAME Terra-Federal	
							. LOCATION OF WELL (I See also space 17 bel	Report location
At surface	.,					1	10. FIELD AND POOL, OR WILDCAT Wildcat	
660' FS & Wl of Sec. 17, T 12 S, R 31 E,						. 1	MILICCL 11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA	
4. PERMIT NO.							17-12-31	
T. PARMIT NU.	10. ELEVATIONS (Snow whether DF, RT, GR, etc.)				1	12. COUNTY OR PARISH   13. STATE		
3.		4084 G.I		094 D.F			Chaves	N. Mex.
	Check A	ppropriate Box To	Indicate	Nature of N	Notice, Repor	t, or Oth	er Data	
	OTICE OF INTER	TION TO:			1	SUBSEQUENT	T REPORT OF:	
TEST WATER SHUT-OF	·	PULL OR ALTER CASIN	G	WATE	CR SHUT-OFF		REPAIRING V	WELL
FRACTURE TREAT Shoot or acidize		MULTIPLE COMPLETE		FRAC	TURE TREATMENT	r	ALTERING CA	ASING X
REPAIR WELL		ABANDON*		SH00	TING OR ACIDIZI	NG	ABANDONMEN	NT*
(Other)	L	CHANGE PLANS		(Oth				
DESCRIBE PROPOSED OF	COMPLETED OPE	RATIONS (Closuly sta			completion of h	recompletio	multiple completion n Report and Log for	-m.)
This well	was dri	lled to a 1	.D. o	f 4065'	(wireli	ne mo:	D Glimomont )	and zones perti-
This well The sectio not believ any fluid have poros program be $4\frac{1}{2}$ " O 350 s will Top Ru Salt Tansi Yates	was dri n below ed worth during t ity and altered D, 9.5 acks, in be centr ustler A (Salado)	lled to a 9 2545' was by of any of the drillin possible h to the fo 16/ft, K-5 core with calized 250 why. 100	found found comple gope: ydroca llowin 5 new 50% po 0-2600 5 0 0	f 4065' to have tion att rations arbons. ng: casing pz mix,	(wireli e limite tempt. The Q It is set at 10% sale mation Queen Graybu San And Pi Mar Queen H	ne mea d and The ho ueen z propos 2607' t and Tops: t and Tops: cg ires ker Pay Zo	asurement) very low p ole has not zone appear sed that th and cement .75% CFR <sub>2</sub> . 2508 2645 3130 3605	porositie lost s to origin
This well The sectio not believ any fluid have poros program be $4\frac{1}{2}$ " O 350 s will Top Ru Salt Tansi: Yates Seven	was dri n below ed worth during t ity and altered D, 9.5 acks, in be centr ustler A (Salado) l Rivers	lled to a 9 2545' was by of any of the drillin possible h to the fo 16/ft, K-5 core with calized 250 nhy. 100 108 165 179 200	2.D. o found comple gope: ydroca llowin 5 new 50% po 0-2600 5 0 0 0 5	f 4065' to have tion attrations arbons. ng: casing pz mix, )'. For	(wireli e limite tempt. The Q It is set at 10% sale mation Queen Graybun San And Pi Mar	ne mea d and The ho ueen z propos 2607' t and Tops: t and Tops: cg ires ker Pay Zo	asurement) very low p ole has not zone appear sed that th and cement .75% CFR <sub>2</sub> . 2508 2645 3130 3605	porositie lost s to ne origina
This well The sectio not believ any fluid have poros program be $4\frac{1}{2}$ " O 350 s will Top R Salt Tansi: Yates Seven	was dri n below ed worth during t ity and altered D, 9.5 acks, in be centr ustler A (Salado) l Rivers	lled to a 9 2545' was by of any of the drillin possible h to the fo 16/ft, K-5 core with calized 250 nhy. 100 108 165 179 200	2.D. o found comple gope: ydroca llowin 5 new 50% po 0-2600 5 0 0 0 5	f 4065' to have tion attrations arbons. ng: casing pz mix, )'. For	(wireli e limite tempt. The Q It is set at 10% sale mation Queen Graybu San And Pi Mar Queen H	ne mea d and The ho ueen z propos 2607' t and Tops: t and Tops: cg ires ker Pay Zo	asurement) very low p ole has not zone appear sed that th and cement .75% CFR <sub>2</sub> . 2508 2645 3130 3605	porositie lost s to ne origina
This well The sectio not believ any fluid have poros program be $4\frac{1}{2}$ " O 350 s will Top Ru Salt Tansi: Yates Seven	was drii n below ed worth during t ity and altered D, 9.5 acks, in be centr ustler A (Salado) N Rivers	lled to a 9 2545' was by of any of the drillin possible h to the fo 16/ft, K-5 ncore with calized 250 nhy. 100 108 165 179 200	C.D. o found comple- ig ope: ydroca llowin 5 new 50% po 0-2600 5 0 0 0 5 5	f 4065' to have tion attrations arbons. ng: casing pz mix, )'. For	(wireli e limite tempt. The Q It is set at 10% sal cmation Queen Graybu San And Pi Mar Queen H (Caproc	ne mea d and The ho ueen z propos 2607' t and Tops: t and Tops: cg ires ker Pay Zo	asurement) very low p ole has not zone appear sed that th and cement .75% CFR <sub>2</sub> . 2508 2645 3130 3605 one 2534-2550	orositie lost cs to he origina ced with Casing

\*See Instructions on Reverse Side

·	IN. M. O.	C. C. CORY	
	UNIT STATES MENT OF THE INTER	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
G	EOLOGICAL SURVEY	NM 0314228	
SUNDRY NOTI (Do not use this form for propos Use "APPLICA	6. IF INDIAN, ALLOTTEE OR THIBE NAME -NA-		
1. OIL K GAS WELL WELL OTHER	7. UNIT AGREEMENT NAME -NA-		
2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
J. Frank Stringe	:r		Terra-Federal
3. ADDRESS OF OPERATOR	9. WELL NO.		
P. O. BOX 3037, 4. LOCATION OF WELL (Report location cl	San Angelo, Texa	as 76901	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with an	y state requirements.	Wildcat
660' FS & W	L of Sec. 17, T 1	12 S, R 31 E,	11. SEC., T., R., M., OR BLK. AND
			SURVEY OR ARDA 17-12-31
14. PERMIT NO.	15. ELEVATIONS (Show whether I	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	4084 G.L. 40	094 D.F.	Chaves N. Mex.
16. Check An	propriate Box To Indicate	Nature of Notice, Report,	or Other Data
NOTICE OF INTEN			BEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING X
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Rec	sults of multiple completion on Well completion Report and Log form.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.)*</li> </ol>	RATIONS (Clearly state all pertine mally drilled, give subsurface loc	ent details, and give pertinent d cations and measured and true v	ates, including estimated date of starting any ertical depths for all markers and zones perti-
not believed worth any fluid during have porosity and program be altered $4\frac{1}{2}$ " OD, 9.5 350 sacks, in will be cent: Top Rustler Salt (Salado Tansil Yates Seven Rivers	2545' was found hy of any comple- the drilling oper possible hydroc d to the followi 16/ft, K-55 new ncore with 50% p ralized 2500-260 Anhy. 1005 1080 1650 1790 2005	to have limited tion attempt. T rations. The Qu arbons. It is p ng: casing set at 2 oz mix, 10% salt 0'. Formation T Queen Graybur San And Pi Mark	and very low porosities he hole has not lost een zone appears to roposed that the original 607' and cemented with and .75% CFR <sub>2</sub> . Casing ops: 2508 g 2645 res 3130 er 3605 ay Zone
18. I hereby certify that the foregoing I	This		
SIGNED My Adwar	TITLE	Geologist	DATEAUG, 11, 1970
(This space for Federal or State/of		ISTRIGT ENGINEER	DATE AUG 1 3 1970
APPROVED BY APPROVAL, IN A	INT:		

\*See Instructions on Reverse Side

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