

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Dalport Oil Corp.		8. FARM OR LEASE NAME Holbrook-Federal	
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL & 660' FWL 1980 N		10. FIELD AND POOL, OR WILDCAT Vest Ranch-On Assoc.	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4008 gl	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-15S-30E
		12. COUNTY OR PARISH Chaves	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-24-81 Pulled 69 jts 1.9' O.D. integral tbg, pump and rods.

3-25-81 Fractured down 2-7/8" casing w/15,000 gal. 2% K cl water, 9000# 20-40#, 8000# 10-20# sand, 16 tons CO2. Max. pres. 3600#, aver 2500#, rate 8.7 BPM, ISDP 1200#, 15" SIP 800#. Total load 290 bbls.

3-28-81 Ran 68 jts. 1.9' tubing + 2 short subs = 2182.14'

Perfs & S.N. 8.5

Base M.A. 2190.64 g.m.

Ran 2150' rods, 8' pony rod, 12' pump + 12' polish rod = 2182' g.m.

4-4-81 Pump 5 BLWPD

18. I hereby certify that the foregoing is true and correct

SIGNED GeologistTITLE GeologistDATE 4-7-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE

APR 13 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

OIL COMPANY DIV.

APR 20 1981

RECEIVED

RECEIVED

APR 10 1981

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO