

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

RECEIVED

DEC 26 1979

O. C. D.

ARTESIA OFFICE

Operator Dalport Oil Corporation	
Address 3471 First National Bank Bldg, Dallas, Texas 75202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Disignation of Transporter of Oil
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Holbrook-Federal	Well No. 1	Pool Name, Including Formation Vest Ranch Queen Associated	Kind of Lease State , Federal XXXXX	Lease No. NM-0554963
Location Unit Letter <u>E</u> <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u> Line of Section <u>9</u> Township <u>15-S</u> Range <u>30-E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, New Mexico 88210					
Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Suite 1000, One Houston Center, Houston, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Suite 1000, One Houston Center, Houston, Texas					
Tuco Inc.	77002					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 9	Twp. 15-S	Rge. 30-E	Is gas actually connected? Yes	When Nov. 1, 1974

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as last time
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tying Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

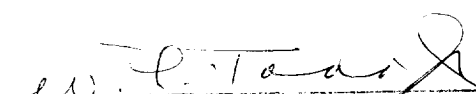
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test-MCF (Flow, pump, gas lift, etc.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
December 18, 1979

OIL CONSERVATION COMMISSION

APPROVED

DEC 26 1979

BY

Orig. S. by

Jerry Sexton

TITLE

Dist. 1, Supp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled, or deepened well, this form must be accompanied by a tabulation of all available tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and deepened wells.
Fill out only Sections I, II, III, and IV for existing wells.