SANTAI	REQUEST	OR ALLOWABLE	Supersective Old (1-104 and (1)) Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL (	
LAND OFFICE		-	
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE	-		
Dalport Oil Corp	oration		
Addiess	nal Bank Bldg., Dalla	s, Texas 75202	
34/1 FITSt Nallo Reason(s) for filing (Check proper box		Other (Please explain)	·····
Hew Well	Change in Transporter of:		
Recompletion Change in Ownership	Oll Dry Gas Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
DECOMPTION OF WELL AND	LEASE Well No.; Pool Name, Including Fo	rmation Kind of Leas	e (j.ease No. )
Holbrook-Federal		ueen Associa Eed, Federo	
Location			
Unit Letter E ; 660	Feel From The West Line	and <u>1980</u> Feet From	The <u>NOTTN</u>
Line of Section 9 To	wnship 15-S Range 3	0-Е , NMPM, Chave	S County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u>s</u>	1
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🔀	Address (Give address to which appro	
Tuco, Inc.		P.O. Box 1261, Ama Is gas actually connected?	
If well produces oll or liquids, give location of tenks.		Yes	November 1, 1974
If this production is commingled w: COMPLETION DATA	ith that from any other lease or pool, f		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUDING SIZE		
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allew-
OIL, WELL Date First New Off Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas i	ift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gas • MCF
Actual Prod. During Test	Oil-Bhla,	Water - Bbis.	
CAS WELL	Length of Test	Bbis. Condensate/kMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (thut-in)	
. CHATTE OF COMPLIA	NCE		ATION COMMISSION
I hereby certify that the rules and	i regulations of the Oil Conservation	APPROVED	, 19
Considential for the fores and regulations that the information given knowe is true and complete to the best of my knowledge and belief.		ΒΥ	
		TITLE	
		This form is to be filed in	compliance with null E 1104.
ent tom	- <u>`</u>		webbs for a newly drilled or despended spring by a tabulation of the deviation submer with Kill 5, 111.
President	superior and the second s	touts taken on the well in acc	nust be filled out completely for ellow-
	('ule) 5	It as to a new west reconstructed	walls. 11, 111, and VI for changes of owner, after or other such change of condition.
November 4, 1970		II is an an number or itenable	often or other nuch change of condition.

OIL COMPARIANCE COMM. HUBBS, N. M.





Job separation sheet



.

## OIL CONSERVATION COMMISSION

P. O. DRAWER DD

## ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

~

Date November 26, 1974

This is to notify the Oil Conservation Commission that connection

or the purchase of gas from the	Dalport Oil Corporation Operator	
Holbrook Federal	1 E 9-15S-30E	
Lease	Well & Unit S.T.R.	
Wildcat	ChaLa Cryogenics	
Pool	Name of Purchaser	
was made on October 28, 1974	•	

ChaLa Cryogenics - PO Box 6697, Roswell, NM Purchaser \_\_\_\_\_ Representative Secretary-Treasurer Title

cc: To operator Oil Conservation Commission - Santa Fe