

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>clean out</u>
2. NAME OF OPERATOR <u>Dalport Oil Corp.</u>							
3. ADDRESS OF OPERATOR <u>3471 First National Bank Bldg., Dallas, Tx. 75202</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1000' E.W., 360' E.W.</u> At top prod. interval reported below _____ At total depth <u>3224'</u>							
14. PERMIT NO.				DATE ISSUED O. C. C. ARTESIA, OFFICE			
15. DATE SPUDDED <u>5-31-74</u>		16. DATE T.D. REACHED <u>6-5-74</u>		17. DATE COMPL. (Ready to prod.) <u>6-11-74</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>4008</u>	
20. TOTAL DEPTH, MD & TVD <u>3225'</u>		21. PLUG, BACK T.D., MD & TVD <u>2256'</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>ROTARY TOOLS</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2224'-30", 3224'</u>						25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Gamma-ray, neutron, caliper log</u>						27. WAS WELL CORED <u>NO</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>14-3/4"</u>	<u>20</u>	<u>410</u>	<u>11"</u>	<u>250 8x 10" + 25 8x 6" - 8100</u>		<u>None</u>	
<u>2-7/8"</u>		<u>2264</u>	<u>7-7/8"</u>	<u>125 8x 11 1/2", 150 8x 10"</u>			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<u>.30" holes, 2 5/8", 1-11/16" strip gun</u> <u>2224'-30", entire holes at 2224, 2227,</u> <u>2228, 2231, 2232, total 31 holes.</u>				DEPTH INTERVAL (MD) <u>2224-30"</u> AMOUNT AND KIND OF MATERIAL USED <u>2 bbl acetic acid + 1000 gal 12% HCl acid</u>			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		<u>Flow</u>				<u>Shut in</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
		<u>20/64</u>	<u>→</u>				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		<u>→</u>					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY <u>E. West</u>	
35. LIST OF ATTACHMENTS <u>Acid clean out log, back pressure test</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>John M. Lampert</u>		TITLE <u>Geologist</u>		DATE <u>7-11-74</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Recent- Quaternary	0	583	Red beds	Rustler	583	583
Rustler	583	622	Anhydrite, red shale	Salado	622	622
Salado	622	1412	Salt, red shale	Tansill	1412	1412
Tansill	1412	1488	Anhydrite, salt	Yates	1488	1488
Yates	1488	1622	Red sand, red shale, salt	Seven Rivers	1622	1622
Seven Rivers	1622	2224	Anhydrite, red sand & shale, salt	Queen	2224	2224
Queen	2224	2259	Gray and red sand, anhydrite			