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S.G.S.	
AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-3259

a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Crosby

3. Name of Operator
Stoltz, Wagner & Brown

9. Well No.
1

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240

10. Field and Pool, or Wildcat
Unders. Cato San Andres

4. Location of Well
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **510** FEET FROM

12. County
Chaves

THE **East** LINE OF SEC. **36** TWP. **7 S** RGE. **30 E** NMPM

18. Elevations (DF, RKB, RT, GR, etc.)
4223 GR

15. Date Spudded **9/29/70**
16. Date T.D. Reached **10/6/70**
17. Date Compl. (Ready to Prod.)

19. Elev. Casinghead
0-70

20. Total Depth **3830**
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
0-70

25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion — Top, Bottom, Name
None - P & A 12/26/70

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	310	12 1/4	225	none
4 1/2	10.5#	3822	7 7/8	300	2761

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3527, 38, 3607, 17, 50, 91, 98 & 3714, 2 shots per foot		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3527 - 3714	3,000 gal 28% acid, 10,000 gal 20% retarded acid.

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping — Size and type pump)
Swab 95% water.
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Wanna Holles** TITLE **Agent** DATE **1/21/71**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1210
T. Salt _____
B. Salt _____
T. Yates 1685
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 2795
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1210	1210	Sand & Shale				
1210	1220	10	Anhydrite				
1220	1685	465	Salt				
1685	1775	90	Sand				
1775	2172	397	Anhydrite & Salt				
2172	2192	20	Red Sand				
2192	2430	238	Anhydrite & Salt				
2430	2795	365	Sand, Dolomite & Anhydrite				
2795	3830	1035	Dolomite				

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JAN 22 1971

OIL CONSERVATION COMM.
HOBBS, N. M.