

# AMENDED REPORT

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator S. P. Yates	8. Name of Lease Phyllis Williams Fee
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South 660 THE West LINE, SECTION 3 TOWNSHIP 13S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4138 GL	12. County Chaves

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> 5 1/2" csg., Perforate & Sand Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
- 11-13-70 - TD 2859', PBTD 2808' - Ran 2848' of 5 1/2" 15.5# 8R J-55 casing with guide shoe on bottom and insert float 1 jt. off bottom, set at 2858' (KB depth) cemented w/200 sacks of Neat cement. P. D 4:00 AM 11-13-70. WOC 72 hrs. Nippled up and tested casing to 1000# for 30 minutes. Held OK.
  - 11-30-70 - Bailed hole to 1900'. Perforated by Perfojet with select fire jets (.42" dia.) using radioactive pips for each perforation. Perforated as follows: 2711-14' (4 shots), 2697-99' (3 shots), 2693-95' (3 shots), 2685 1/2-88' (5 shots), 2680 1/2-83' (5 shots). Total 20 shots.
  - 12-7-70 - Broke down formation with 2000 gallons 15% acid and swabbed well dry. Had show of oil and Sand Fraced in 2 stages, by Dowell, using ball sealers, 1000 gallons mud acid, 57000 gallons of fresh water and 30000# 20-40 sand.

Electric logs enclosed on first report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Engineer	DATE 12-23-70
APPROVED BY <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE 1-1-71
CONDITIONS OF APPROVAL, IF ANY:		

NOBELS, N. L.  
OIL CONSERVATION COM. L

2 1970

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