		UNIT	ED S	TATE:	S	SUBMIT	INI	DUPLICAT	1	Forr Bud	m approved. get Bureau No. 42–R355.i
8 9	DEPART	rmen1	r of	THE I	INT	ERIOR		(Sec ot)	ns on	5, LEASE DESIG	NATION AND SERIAL NO
1 1		GEOLO	GICAL	SURV	EY	1 2		reverse	aide,	NMO30	06974A
											LLOTTEE OR TRIBE NAM
WELL CO	MPLETION	OR RE	COMP	LETION	V R	EPORT A	AND	LOG	*		
1a. TYPE OF WEL	L: OIL	,	ELL	DRY	XI o	ther				7. UNIT AGREEM	IENT NAME
L TYPE OF COM						_ 5		į		<u> </u>	
WELL	WORK DEN	r. 🗌 🖁	ACK	DIFF. ESVR.		ther <u>D</u>	ry F	lole		S. FARM OR LEA	ASE NAME
2. NAME OF OPERAT	2. NAME OF OPERATOR										l Federal
Coquina Oil Corporation									9. WELL NO.		
	ADDRESS OF OPERATOR									10 FIRED AND	POOL, OR WILDCAT
418 BIG	4.18 Bldg. of Southwest, Midland, Texas 79701  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).									Wilde	
A ti anneta ca						i	: `~	İ		11. SEC., T., R.,	M., OR BLOCK AND SURVE
	601 FNL and			<del>} -</del>	on z	:5 	ļ			OR AREA	
At top prod. Int	ervar reported be		Same	O 5 0	ம் ப		ì			Sec. 23	, T13S, R30E
At total depth	Same			9 <u>IX U</u>	<u> </u>	<u> </u>	<u> </u>	i			-
	•		[ ]	14. PERMIT	NO.	, , , , , , , , , , , , , , , , , , ,	DATE I			12. COUNTY OR PARISH	13. STATE
15. DATE SPUDDED	16. DATE T.D. R	PICHED ! 1	7 DATE CO	MPI (Rea	du to	prod.)   18		0-23-70		Chave	PS N.M.
•				_		18.		3948	KB	3960	
11-30-70 20. TOTAL DEPTH, MD	12-6-70	IG, BACK T.D.,				IFLE COMPL.,		23. INTER	VALS	ROTARY TOOLS	- CABLE TOOLS
2312		2312		но	AM WO	NI*		DRILL	ED BY	al1	none
24. PRODUCING INTER	IVAL(S), OF THIS		N-TOP, BO	TTOM, NAM	IE (MI	AND TVD)*				~ # # 5 T. H	25. WAS DIRECTIONAL SURVEY MADE
j.							1 0 3 1 2 3				
0	N	ONE			·					9 a 3 · 3	No No
26. TYPE ELECTRIC		RUN			÷.	3.		:		5 T 3 C 27	7. WAS WELL CORED
GR-Aco	ustilog				<u></u>		1 2 4	<del></del>		- 1 P 2 N 7 T	Yes
28.	WEIGHT, LB.	/PP. DE	CASING PTH SET (			rt all strings	sct in		NTING	RECORD	AMOUNT PULLED
2 8 5/8	24	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			2 1/4 200		00 sz				
<u> </u>	-				. 1/4			<u> </u>			
4					C	?		1			
					C7 (2)			!		1	
		LINER RE			1 1		- 1	30.		TUBING RECOR	D
	TOP (MD)	LINER RE		CRS CEME	NT*		- 1	SIZE		1	D
29.	TOP (MD)				1 1		D)			TUBING RECOR	D PACKER SET. (MD
29.  8128  None		воттом (	(MD) SA		NT*	SCREEN (M)	D)	None		TUBING RECOR	PACKER SET. (MD
29.		воттом (	(MD) SA		NT*	SCREEN (MI	ACI	None	FRACT	TUBING RECOR	PACKER SET. (MD
29.  SIZE  None  31. PERPORATION RE		BOTTOM (	(MD) SA	I V E	NT*	SCREEN (MI	ACI	None	FRACT	TUBING RECOR	PACKER SET. (MD
29.  8128  None		BOTTOM (	(MD) SA	I V E	NT*	SCREEN (MI	ACI FERVAL	None	FRACT	TUBING RECOR DEPTH SET (MD) TURE, CEMENT OUNT AND KIND	PACKER SET (MD  PACKER SET (MD  SQUEEZE, ETC.  OF MATERIAL USED
29.  BIZE  None  31. PERFORATION RE		BOTTOM (	DEC 1	1 <b>V E</b>	NT*	SCREEN (MI	ACI CERVAL	None  ID, SHOT.	FRACT	TUBING RECOR DEPTH SET (MD) TURE, CEMENT OUNT AND KIND	D PACKER SET. (MD  SQUEEZE, ETC.  OF MATERIAL USED
29.  SIZE  None  31. PERPORATION RE		BOTTOM (	DEC 1	1 V E 1 1970 . C.	NT*	SCREEN (MI	ACI FERVAL	None  ID, SHOT.	FRACT	TUBING RECOR DEPTH SET (MD) TURE, CEMENT OUNT AND KIND	PACKER SET. (MD PACKER SET. (MD SQUEEZE, ETC. OF MATERIAL USED
None None None	CORD (Interval, a	BOTTOM (	DEC 1	1 V E 1 1970 . C.	NT. D	SCREEN (MI  82.  DEPTH INT  NOT	ACI FERVAL	None  ID, SHOT.  (MD)	FRACT	PUBING RECOR DEPTH SET (MD) URE, CEMENT OUNT AND KIND	PACKER SET. (MD  PACKER SET. (MD  SQUEEZE, ETC.  OF MATERIAL USED
None  None  None  None	CORD (Interval, a	BOTTOM (	DEC 1	1 V E 1 1970 . C.	NT. D	SCREEN (MI	ACI FERVAL	None  ID, SHOT.  (MD)	FRACT	TUBING RECOR DEPTH SET (MD) TURE, CEMENT OUNT AND KIND	PACKER SET (MD  SQUEEZE, ETC.  OF MATERIAL USED  TATUS (Producing or in)
None None None	CORD (Interval, a	BOTTOM (	DEC 1	1 VE 1 1970 . C. OFFICE wing, gas 1	PROD	SCREEN (MI  82.  DEPTH INT  NOT	ACI FERVAL	None  ID. SHOT.  (MD)	FRACT	TUBING RECOR DEPTH SET (MD) TURE, CEMENT OUNT AND KIND	PACKER SET. (MD  PACKER SET. (MD  SQUEEZE, ETC.  OF MATERIAL USED
None  None  None  None  None  None  None  None  None	CORD (Interval, a	BOTTOM (	DEC 1. CRIESIA,	1 V E 1 1970 . C. OFFICE wing, gas 1	PROD	SCREEN (MI  82.  DEPTH INT  NOT  UCTION  mping—size	ACI FERVAL	None  ID. SHOT.  (MD)	FRACT AM	CUBING RECOR DEPTH SET (MD)  URE, CEMENT OUNT AND KIND  WELL S Ahut-	PACKER SET. (MD  SQUEEZE, ETC.  OF MATERIAL USED  TATUS (Producing or in)  P&A
None  None  None  None  None  None  None  None  None	CORD (Interval, a	AF CHOK	DEC 1	1 VE 1 1970 . C. OFFICE wing, gas 1	PROD	SCREEN (MI  82.  DEPTH INT  NOT  UCTION  mping—size	ACI	None  ID. SHOT.  (MD)	FRACT AM	TUBING RECOR DEPTH SET (MD)  TURE, CEMENT OUNT AND KIND  WELL ST Ahust	PACKER SET. (MD  SQUEEZE, ETC.  OF MATERIAL USED  TATUS (Producing or in)  P&A
None  31. PERFORATION RE  None  None  None  Dry Hole  DATE OF TEST  FLOW. TUBING PRESS.	CORD (Interval, a	AF	DEC 1. CRIESIA, THOD (Flor	1 VE 1 1970 . C. OFFICE wing, gas I	PROD	82.  DEPTH INT  NOI  UCTION  mping—size	ACI	None  ID. SHOT.  (MD)	FRACT	CUBING RECOR DEPTH SET (MD)  URE, CEMENT COUNT AND KIND  WELL S  Ahuf-	PACKER SET. (MD  PACKER SET. (MD  SQUEEZE, ETC.  OF MATERIAL USED  TATUB (Producing or in)  P&A  UAS-OIL BATIO  DIL GRAVITY-API (CORR.)
None  None  None  None  None  None  Dry Hole  Date of test	CORD (Interval, a	AF	DEC 1. CRIESIA, THOD (Flor	1 VE 1 1970 . C. OFFICE wing, gas I	PROD	82.  DEPTH INT  NOI  UCTION  mping—size	ACI	None  ID. SHOT.  (MD)	FRACT	TUBING RECOR DEPTH SET (MD)  TURE, CEMENT OUNT AND KIND  WELL ST Ahust	PACKER SET. (MD  PACKER SET. (MD  SQUEEZE, ETC.  OF MATERIAL USED  TATUS (Producing or in)  P&A  QAS-OIL BATIO  DIL ORAVITY-API (CORR.)
None  31. PERFORATION BE  NONE  NONE  NONE  DATE FIRST PRODUCT  DATE OF TEST  FLOW. TUBING PRESS.  34. DISPOSITION OF	CORD (Interval, s	AF	DEC 1. CRIESIA, THOD (Flor	1 VE 1 1970 . C. OFFICE wing, gas I	PROD	82.  DEPTH INT  NOI  UCTION  mping—size	ACI	None  ID. SHOT.  (MD)	FRACT	CUBING RECOR DEPTH SET (MD)  URE, CEMENT COUNT AND KIND  WELL S  Ahuf-	PACKER SET. (MD  PACKER SET. (MD  SQUEEZE, ETC.  OF MATERIAL USED  TATUB (Producing or in)  P&A  UAS-OIL BATIO  DIL GRAVITY-API (CORR.)
None  31. PERFORATION RE  None  None  None  Dry Hole  Date of test  Flow. Tubing Press.  34. Disposition of	CORD (Interval, a	AFE CALCULATION MET	DEC 1  CITESIA,  THOD (Floring RATE)  E 812E  ULATED DUR RATE  ed, etc.)	1 VE 1 1970 . C. OFFICE wing, gas I	PROD	82.  DEPTH INT  NOI  UCTION  mping—size	ACI	None  ID. SHOT.  (MD)	FRACT	CUBING RECOR DEPTH SET (MD)  URE, CEMENT COUNT AND KIND  WELL S  Ahuf-	PACKER SET. (MD  PACKER SET. (MD  SQUEEZE, ETC.  OF MATERIAL USED  TATUS (Producing or in)  P&A  QAS-OIL BATIO  DIL ORAVITY-API (CORR.)
None  31. PERFORATION RE  None  None  None  None  None  ATE FIRST PRODUCT  Dry Hole  DATE OF TEST  FLOW. TUBING PRESS.  34. DISPOSITION OF	CORD (Interval, a	AF CHOK 24-BO Pr fuel, ventor,	DEC 1.  CRIESIA, THOD (Floor DUR RATE DUR RATE DUR RATE DUR RATE Amage	1 VE 1 1970 . C. OFFICE wing, gas ! PROD'N. P TEST PER OIL—BBL	PROD	SCREEN (MI  82.  DEPTH INT  NOI  UCTION  mping—size  OIL—BBL	ACI	None  ID. SHOT.  (MD)  //pe of yum  GAS—NC	FRACT AM	CUBING RECOR DEPTH SET (MD)  URE, CEMENT OUNT AND KIND  WELL S: Ahut- BBL.  TEST WITNESS	PACKER SET. (MD  PACKER SET. (MD  SQUEEZE, ETC.  OF MATERIAL USED  TATUS (Producing or in)  P&A  GAS-OIL BATIO  DIL ORAVITY-API (CORR.)
None  31. PERFORATION RE  None  None  None  None  None  The properties of the proper	CORD (Interval, a	AFOUCTION MET  CHOK  CHOK  CALCURE  24-HO  or fuel, ventor  CORC  ling and att	DEC 1.  CRIESIA, THOD (Floor DUR RATE DUR RATE DUR RATE DUR RATE Amage	1 VE 1 1970 . C. OFFICE wing, gas ! PROD'N. P TEST PER OIL—BBL	PROD	SCREEN (MI  82.  DEPTH INT  NOI  UCTION  mping—size  OIL—BBL	ACI ERVAL 10 MCr.	None  ID, SHOT.  (MD)  //pe of pum  GAS—NC	FRACT AM	CUBING RECOR DEPTH SET (MD)  URE, CEMENT OUNT AND KIND  WELL S: Ahut- BBL.  TEST WITNESS	PACKER SET (MD  SQUEEZE, ETC.  OF MATERIAL USED  TATUS (Producing or (n))  P&A  QAS-OIL BATIO  DIL ORAVITY-API (CORR.)  ED BY
None  31. PERFORATION RE  None  None  None  None  None  The properties of the proper	CORD (Interval, a	AFOUCTION MET  CHOK  CHOK  CALCURE  24-HO  or fuel, ventor  CORC  ling and att	DEC 1.  CRIESIA, THOD (Floor DUR RATE DUR RATE DUR RATE DUR RATE Amage	1 VE 1 1970 . C. OFFICE wing, gas ! PROD'N. P TEST PER OIL—BBL	PROD	SCREEN (MI  82.  DEPTH INT  NOI  UCTION  mping—size  OIL—BBL	ACI ERVAL 10 MCr.	None  ID. SHOT.  (MD)  //pe of yum  GAS—NC	FRACT AM	CUBING RECOR DEPTH SET (MD)  URE, CEMENT OUNT AND KIND  WELL S: Ahut- BBL.  TEST WITNESS	PACKER SET. (MD  PACKER SET. (MD  SQUEEZE, ETC.  OF MATERIAL USED  TATUS (Producing or in)  P&A  GAS-OIL BATIO  DIL ORAVITY-API (CORR.)

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1.1970

OIL CONSERVATION COMM.

## N. M. O. C. C. COPY

MCGRATH & SMITH, INC. 418 BUILDING OF THE SOUTHWEST MIDLAND, TEXAS 79701

(915) 683-4661

December 12, 1970

STATE OF NEW MEXICO	Ĭ		
COUNTY OFChaves	. 1		
BEFORE ME, the J. B. TAYLOR, of lawful a deposes and says as follo	ige, who, being	hority, on this day pers by me first duly sworn,	sonally appeared on his oath
tors of Midland County, S deviation surveys conduct	state of Texas, ted on the McGra	th & Smith, Inc., Sl	is a list of the nell Federal #1
	Depth	Deviation	
	355 532 953 1374 1706 1986 2250 2312 TD	1/4 3/4 3/4 1 1 1 1	
		lat i	
		Jo B. Taylor	
STATE OF TEXAS		,	Andrew States
COUNTY OF MIDLAND }	4.		
THE foregoing was acknow 19 70, by J. B. TAYLOR	ledged before me	e this 9 day of _	December ,

My commission expires June 1, 1971.

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OIL CONSERVATION CO AM.