		• •							
NO. OF COPIES RECEIV	ED							Form C-	105
DISTRIBUTION								Revised	
SANTA FE		NEW	MEXICO	II CON	ISERVATION	COMMISSION	5	a. Indicate	Type of Lease
FILE	WEI					REPORT AND	DIOG	State 🗶	X Fee
U.S.G.S.					2 2211011	ICEI OICI /IICE	5	. State Oil	& Gas Lease No.
LAND OFFICE							:	K 19	43
OPERATOR									
la. TYPE OF WELL					-				
	01L	GAS		[\			1	. Unit Agre	eement Name
b. TYPE OF COMPLE	TION	- J WELI	L	DRY X	OTHER		8	Farm or I	_ease Name
NEW (WOI		PLUG		F.	OTHER		1	USSR	State
2. Name of Operator		W 78.30			OTHER		9.	Well No.	-
Coquina Oil C	orporation							1	
	of the Couth		(T. 1 -				10		id Pool, or Wildcat
418 Building	of the south	est, Mid	lland, I	exas	79701			Wilde	at
UNIT LETTER E	198	30 -		Nort	h	660			
ONT EETTER	EUCATED	FEET F	FROM THE	1101 6	LINE AND	OOU FEET	FROM	County	
THE West LINE OF	sec. 2 TWP.	12-S	31 - Ε	NMBL				havas	
15. Date Spudded	16. Date T.D. Reac	hed 17. Date	Compl. (Re	ady to P	rod.) 18. Ele	evations (DF, RKE	R, RT , GR ,	etc.) 19.	Elev. Cashinghead
11-1/-/0	11-26-70				GL		4467		
20. Total Depth	21. Plug Bo	ick T.D.	22. If M	Multiple any	e Compl., How	23. Intervals Drilled By	, Rotary T	ocls	Cable Tools
24. Producing Interval(s	of this completion	Ton Date				<u> </u>	A11		1
21, 1 roddeliig intervar(s	,, or this completion	- lop, Bottor	n, Name					2	5. Was Directional Survey Made
Dry Hole									
26, Type Electric and O	ther Logs Run							27 W	NO us Well Cored
GR-Acoustilog	, Laterolog							2.71	Yes
28.		CA:	SING RECOR	RD (Repo	ort all strings se	et in well)			163
CASING SIZE	WEIGHT LB./FT				E SIZE	CEMENTIN	IG RECORI)	AMOUNT PULLED
8 5/8"	24	35	2'	12	1/4"	100 sx			-0-
									
29.	LINE	R RECORD	<u> </u>			30.	TUD	INC DECC	
SIZE	TOP	воттом	SACKS CE	MENT	SCREEN	SIZE	DEPT	ING RECO	
None					+0112E11			7 35 (PACKER SET
	1								THOREIT GET
									THOREIT GET
31. Perforation Record (Interval, size and num	ıber)			32. AC			MENT SQU	
31. Perforation Record (Interval, size and nun	ıber)			32. AC	CID, SHOT, FRAC	TURE, CE		
	Interval, size and num	iber)			DEPTH IN	CID, SHOT, FRAC	TURE, CE		JEEZE, ETC.
31. Perforation Record (Interval, size and nun	iber)				CID, SHOT, FRAC	TURE, CE		JEEZE, ETC.
None	Interval, size and nun	iber)			DEPTH IN	CID, SHOT, FRAC	TURE, CE		JEEZE, ETC.
None		ıber)		PRODU	None	CID, SHOT, FRAC	TURE, CE		JEEZE, ETC.
None			wing, gas lif	PRODU	None	ID, SHOT, FRAC	TURE, CEI	AND KIN	JEEZE, ETC.
None 33. Date First Production None			wing, gas lif		None	ID, SHOT, FRAC	TURE, CEI	AND KIN	DEEZE, ETC. D MATERIAL USED
None 33. Date First Production None	Production		wing, gas lift Prod'n. F Test Peri	t, pumpir	None	ID, SHOT, FRAC	TURE, CEI	AND KIN	DEEZE, ETC. D MATERIAL USED
None 33. Date First Production None Date of Test	Production Hours Tested	Method (Flow Choke Size	Prod'n. F Test Peri	or cod	None None CTION The size and to the size and	TERVAL Ype pump) Gas - MCF	TURE, CEI	AND KIN	D MATERIAL USED (Prod. or Shut-in)
None 33. Date First Production None Date of Test	Production Allours Tested Casing Pressure	Method (Flor	Prod'n. F Test Peri	or cod	None None CCTION The state and to	TERVAL YPE pump) Gas — MCF	TURE, CEI	/ell Status	D MATERIAL USED (Prod. or Shut-in)
None 33. Date First Production None Date of Test Flow Tubing Press.	Production Hours Tested Casing Pressure	Choke Size Calculated 24 Hour Rate	Prod'n. F Test Peri	or cod	None None CTION The size and to the size and	TERVAL Ype pump) Gas - MCF	TURE, CEI AMOUNT Water Bbl.	Vell Status	(Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
None 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (S	Production Hours Tested Casing Pressure	Choke Size Calculated 24 Hour Rate	Prod'n. F Test Peri	or cod	None None CTION The size and to the size and	TERVAL Ype pump) Gas - MCF	TURE, CEI AMOUNT Water Bbl.	/ell Status	(Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
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None 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (Some 35. List of Attachments GR-Acoustilog.	Production Ations Tested Casing Pressure Sold, used for fuel, ve	Choke Size Calculated 24 Hour Rate inted, etc.)	Prod'n. F Test Peri	or od	None None CTION Ing - Size and to OII - Bbl. Gas - MCF	CID, SHOT, FRAC TERVAL Wipe pump) Gas — MCF Water —	Vater	Vell Status Bbl. Oil Connessed By	(Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (5)	Production Ations Tested Casing Pressure Sold, used for fuel, ve	Choke Size Calculated 24 Hour Rate inted, etc.)	Prod'n. F Test Peri	or od	None None CTION Ing - Size and to OII - Bbl. Gas - MCF	CID, SHOT, FRAC TERVAL Wipe pump) Gas — MCF Water —	Vater	Vell Status Bbl. Oil Connessed By	(Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
None 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (Sone) None 35. List of Attachments GR-Acoustilog, 36. I hereby certify that	Production Ations Tested Casing Pressure Sold, used for fuel, ve	Choke Size Calculated 24 Hour Rate inted, etc.)	Prod'n. F Test Peri	or cod	None None CTION Ing - Size and to OII - Bbl. Gas - MCF	CID, SHOT, FRAC TERVAL YPE pump) Gas — MCF Water —	Vater	AND KIN /ell Status Bbl. Oil (inessed By nd belief.	(Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 1431 __ T. Canyon __ _____T. Ojo Alamo ____ ___ T. Penn. "B"_ Anhv 1530 T. Strawn T. Kirtland-Fruitland T. Penn. "C" Salt _ 2100 Salt_ Atoka ______ T. Pictured Cliffs _____ T. Penn, "D" _____ В. 2225 2347 Yates. T. Cliff House _____ T. Leadville _____ _____T. Madison _____ T. 7 Rivers _ T. Devonian _____ T. Menefee ___ 2948 T. Queen . ____ Т. Silurian _____ T. Point Lookout _____ T. Elbert _ 3252 T. Grayburg _ T. Montoya T. McCracken T. McCracken San Andres 3509 Simpson ______ T. Gallup ______ T. Ignacio Qtzte ______ T. T. McKee Base Greenhorn T. Granite Glorieta ... Paddock ___ ______ T. Ellenburger _____ T. Dakota _____ T. ____ T. T. Gr. Wash T. Morrison T. Blinebry ___ T. _____ T. Granite ____Т. Todilto _____ T. ____ Drinkard _____ T. Delaware Sand ____ T. Entrada _____ T. _ ______ T. Bone Springs _____ T. Wingate _____ T. ____ T. Abo ___ T. Chinle _____ T. ____ Wolfcamp_____T.__ Penn. ______ T. _____ T. _____ T. _____ T. _____ T. T Cisco (Bough C) _____ T. __ T. Penn. "A"______T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 356 1058 1971 2930 2965 2970 3170 3340 3382 3437 3490	356 1058 1971 2930 2965 2970 3170 3340 3382 3437 3490 3535	356 702 913 959 35 5 200 170 42 55 53 45	Cliche, Sd. Redbed, anhy. Redbed, anhy, salt Anhy Core #1 Cutting Core Anhy and shale Anhy, gyp. Anhy., shale Anhy Anhy Anhy, shale Dolo, anhy				Constitute on Co