

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 1943

7. Unit Agreement Name

8. Farm or Lease Name
USSR State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Chaves

19. Elev. Casinghead

23. Intervals Drilled By
Rotary Tools
A11

25. Was Directional Survey Made
No

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	352'	12 1/4"	100 sx	-0-

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION
Date First Production
None

Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None

35. List of Attachments
GR-Acoustilog, Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED JB Taylor TITLE Superintendent DATE 4-7-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1431	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1530	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2100	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2225	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2347	T. Devonian	T. Menefee	T. Madison
T. Queen	2948	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3252	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3509	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	356	356	Cliche, Sd.				
356	1058	702	Redbed, anhy.				
1058	1971	913	Redbed, anhy, salt				
1971	2930	959	Anhy				
2930	2965	35	Core #1				
2965	2970	5	Cutting Core				
2970	3170	200	Anhy and shale				
3170	3340	170	Anhy, gyp.				
3340	3382	42	Anhy., shale				
3382	3437	55	Anhy				
3437	3490	53	Anhy, shale				
3490	3535	45	Dolo, anhy				

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APR 6 1971
OIL CONSERVATION COMM.
DOES, N. M.