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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
K 1943

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Coquina Oil Corporation		USSR State
3. Address of Operator		9. Well No.
418 Building of the Southwest, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM		Wildcat
THE West LINE, SECTION 2 TOWNSHIP 12-S RANGE 31-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
GL 4455 KB 4467		Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 1:30 PM, 11-17-70. Drilled 12 1/4" hole to 356'. Cmtd. 8 5/8 - 24# casing at 352' with 100 sx. TLW 105% water followed by 100 sx. Class C 2% CaCl₂. Circ. 25sx. Plug down 9:15 PM, 11-17-70. WOC 21 hrs. Testd. 8 5/8 to 350 psi. OK. Drilled out with 7 7/8" bit.

600 # minimum

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	J. B. Taylor	TITLE	Sup't.	DATE	11-9-70
APPROVED BY	J. B. Taylor	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					

RECEIVED

NOV 23 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS