									C 1	. ·
DISTRIBUTIO	N								orm C <b>-l</b> evised	
SANTA FE			NEW ME	XICO OIL CO	NSERVATIO	ON COMMISSI	ON			Type of Lease
FILE		WELL	COMPLET	ION OR REC	OMPLETI	ON REPOR		OG Sto	ate 🗶	] Fee [
U.S.G.S.								5. Stat	te Oil &	& Gas Lease No.
LAND OFFICE								:	K-10	207
	l l	]								
A. TYPE OF WELL		<u></u> -						7. Uni	t Agree	ement Name
b. TYPE OF COMPL	ETION	01L WELL	GAS WELL		OTHER					ease Name
	VER		PLUG BACK	DIFF. RESVR	CTHER	ΡξΑ			n or Le te <sup>n</sup>	
H. L. Brown,								9. Wel		
Address of Operator 309 Midland		MId	lland, Tex	(a <b>s 7</b> 97	01			1		Pool, or Wildcat
Location of Well										<b>T</b>
N	LOCATE	1980		West		660				
South	21		8 S	32 E			FEET FF	<sup>₹0™</sup> 12. Co <b>Chav</b>	unty	
Date Spudded		TWP. F.D. Reached		NMPN apl. (Ready to		Elevations (Di	F, RKB, R			lev. Cashinghead
, Total Depth		1. Plug Back	. T.D.	22. If this p	le Compl., Ha					
91001				Many	re compre, re		led By	lotary Tools 150' – T	D	Cable Tools 0' - 150'
Producing Interval	(s), of this co	ompletion -	Top, Bottom, N	ume					25.	. Was Directional Sur
										Made
										No
. Type Electric and	Other Logs F	lun								
6. Type Electric and Ganna Ray	Other Logs F S	iun I dewa I I	Neutron	Porosity						Well Cored
6. Type Electric and Gamma Ray 8.	Other Logs F S	iun Idewall			ort all string	s set in well)		1		
CASING SIZE	WEIGHT	idewall	CASING DEPTH SI	G RECORD (Rep	ESIZE	CEM		RECORD	 	
Casing size	WEIGH1 42#	Idewall	CASING DEPTH SI <b>314</b>	G RECORD (Rep	ESIZE	CEM 325 SXS	Class	RECORD	caCl	
Casing size	WEIGH1 42#	Idewall	CASING DEPTH SI	G RECORD (Rep	ESIZE	CEM	Class	RECORD	caCl	
Casing size	WEIGH1 42#	Idewall	CASING DEPTH SI <b>314</b>	G RECORD (Rep	ESIZE	CEM 325 SXS	Class	RECORD	caCl	AMOUNT PULLE
Gamma Ray CASING SIZE 11-3/4" 8-3/8"	WEIGH1 42#	Idewall LB./FT. 8 24#	CASIN DEPTH SI 314 <sup>1</sup> 3379 <sup>1</sup>	G RECORD (Rep	ESIZE	СЕМ 325 SXS 300 SXS	Class	RECORD	caCl	AMOUNT PULLE
Gamma Ray CASING SIZE 11-3/4" 8-3/8"	S weight 42# 32#	LINER F	CASING DEPTH SI 314' 3379' RECORD	G RECORD (Rep T HO 15 11	E SIZE	325 SXS 300 SXS	Class Class	RECORD	caCi CaCi	NO AMOUNT PULLE NORE NORE
Gamma Ray Casing size 11-3/4" 8-5/8"	WEIGH1 42#	LINER F	CASING DEPTH SI 314' 3379' RECORD	G RECORD (Rep	ESIZE	325 SXS 300 SXS	Class Class	RECORD H W/2% C 39XS 1	CaCI CaCI RECOR	NO AMOUNT PULLE NORE NORE
Gamma Ray CASING SIZE 11-3/4" 8-3/8" SIZE	S WEIGHT 42# 32# TOP	LINER F	CASING DEPTH SI 314' 3379' RECORD DTTOM SA	G RECORD (Rep T HO 15 11	E SIZE	325 SXS 300 SXS	Class Class	RECORD H W/2% C 35XS 1 TUBING 1	CaCI CaCI RECOR	AMOUNT PULLE None None
Gamma Ray CASING SIZE 11-3/4" 8-3/8" SIZE	S WEIGHT 42# 32# TOP	LINER F	CASING DEPTH SI 314' 3379' RECORD DTTOM SA	G RECORD (Rep T HO 15 11	E SIZE	325 SXS 300 SXS 30. 30. SIZE		TUBING I	CaCI CaCI RECOR	AMOUNT PULLE None None PACKER SET
Gamma Ray Casing size 11-3/4" 8-5/8"	S WEIGHT 42# 32# TOP	LINER F	CASING DEPTH SI 314' 3379' RECORD DTTOM SA	G RECORD (Rep T HO 15 11	E SIZE SCREEN	325 SXS 300 SXS	Class Class FRACTU	TUBING I DEPTH SE	CaCI CaCI RECOR T	NO AMOUNT PULLE None None PACKER SET EZE, ETC.
Gamma Ray CASING SIZE 11-3/4" 8-3/8" SIZE	S WEIGHT 42# 32# TOP	LINER F	CASING DEPTH SI 314' 3379' RECORD DTTOM SA	G RECORD (Rep T HO 15 11	E SIZE SCREEN	325 SXS 370 SXS 30. SIZE ACID, SHOT,	Class Class FRACTU	TUBING I DEPTH SE	CaCI CaCI RECOR T	AMOUNT PULLE None None PACKER SET
Gamma Ray CASING SIZE 11-3/4" 8-3/8" SIZE	S WEIGHT 42# 32# TOP	LINER F	CASING DEPTH SI 314' 3379' RECORD DTTOM SA	G RECORD (Rep T HO 15 11	E SIZE SCREEN	325 SXS 370 SXS 30. SIZE ACID, SHOT,	Class Class FRACTU	TUBING I DEPTH SE	CaCI CaCI RECOR T	NO AMOUNT PULLE None None PACKER SET EZE, ETC.
Gamma Ray CASING SIZE 11-3/4" 8-3/8" SIZE	S WEIGHT 42# 32# TOP	LINER F	CASING DEPTH SI 314' 3379' RECORD DTTOM SA	G RECORD (Rep T HO 15 11	E SIZE SCREEN	325 SXS 370 SXS 30. SIZE ACID, SHOT,	Class Class FRACTU	TUBING I DEPTH SE	CaCI CaCI RECOR T	NO AMOUNT PULLE None None PACKER SET EZE, ETC.
CASING SIZE CASING SIZE 11-3/4" B-3/8" SIZE	S WEIGHT 42# 32# TOP	LINER F	CASING DEPTH SI 314' 3379' RECORD DTTOM SA	ACKS CEMENT	E SIZE SCREEN	325 SXS 370 SXS 30. SIZE ACID, SHOT,	Class Class FRACTU	TUBING I DEPTH SE	CaCI CaCI RECOR T	NO AMOUNT PULLE None None PACKER SET EZE, ETC.
CASING SIZE CASING SIZE 11-3/4" B-3/8" SIZE	S WEIGHT 42# 32# TOP (Interval, siz	LINER F	CASING DEPTH SI 314 <sup>1</sup> 3379 <sup>1</sup> RECORD DTTOM SA	RECORD (Rep T HO 15 11 CKS CEMENT	SCREEN	CEM 325 SXS 300 SXS 30. SIZE ACID, SHOT, INTERVAL	Class Class FRACTU	TUBING I DEPTH SE		NO AMOUNT PULLE None None PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE	S WEIGHT 42# 32# TOP (Interval, siz	LINER F	CASING DEPTH SI 314 <sup>1</sup> 3379 <sup>1</sup> RECORD DTTOM SA	ACKS CEMENT	SCREEN	CEM 325 SXS 300 SXS 30. SIZE ACID, SHOT, INTERVAL	Class Class FRACTU	TUBING I DEPTH SE		NO AMOUNT PULLE None None PACKER SET EZE, ETC.
CASING SIZE	S WEIGHT 42# 32# TOP (Interval, siz	LINER F	CASING DEPTH SI 314' 3379' RECORD DTTOM SA DTTOM SA 277/ Protection State Stat	PROD	SCREEN	CEM 325 SXS 300 SXS 30. SIZE ACID, SHOT, INTERVAL		TUBING I DEPTH SE		NO AMOUNT PULLE None None PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE CASING SIZE 1-3/4" 5-3/8" SIZE Perforation Record e First Production e of Test	S WEIGHT 42# 32# TOP (Interval, siz	LINER F BC Care and number Production M ed Ch cassure Ca	CASING DEPTH SI 314 <sup>1</sup> 3379 <sup>1</sup> RECORD DTTOM SA 277 tethod (Flow ing tethod (Flow ing	PROD prod'n. For	SCREEN 32. UCTION ing - Size an	CEM 325 SXS 300 SXS 30. 30. SIZE ACID, SHOT, INTERVAL d type pump) Gas - Ma		RECORD H W/2% C 38XS 1 DEPTH SET RE, CEMENT MOUNT AND Well S Water - Bbl.	CBCI CaCI RECOR T SOUE SOUE KIND	NO AMOUNT PULLE None None PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE CASING SIZE 1-3/4" 5-3/8" SIZE Perforation Record e First Production e of Test w Tubing Press.	S WEIGHT 42# 32# TOP (Interval, siz (Interval, siz Hours Test Casing Pre	LINER F LINER F BC ce and numbe	CASING DEPTH SI 314 <sup>1</sup> 3379 <sup>1</sup> RECORD DTTOM SA 2777 fethod (Flowing roke Size	PROD PROD Prod'n. For est Period	SCREEN 32. DEPTH UCTION ing - Size an Cil - Bbl.	CEM 325 SXS 300 SXS 30. 30. SIZE ACID, SHOT, INTERVAL d type pump) Gas - Ma		RECORD H W/2% C 38XS 1 DEPTH SET RE, CEMENT MOUNT AND Well S Water - Bbl.	CBCI CaCI RECOR T SOUE SOUE KIND	NO AMOUNT PULLE NORE NORE PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) ias – Oil Ratio
CASING SIZE CASING SIZE 11-3/4" 5-3/8" SIZE Perforation Record Perforation Record e First Production e of Test w Tubing Press.	S WEIGHT 42# 32# TOP (Interval, siz (Interval, siz Hours Test Casing Pre	LINER F LINER F BC ce and numbe	CASING DEPTH SI 314 <sup>1</sup> 3379 <sup>1</sup> RECORD DTTOM SA 2777 fethod (Flowing roke Size	PROD PROD Prod'n. For est Period	SCREEN 32. DEPTH UCTION ing - Size an Cil - Bbl.	CEM 325 SXS 300 SXS 30. 30. SIZE ACID, SHOT, INTERVAL d type pump) Gas - Ma	Class Class FRACTUI A CF	RECORD H W/2% C 38XS 1 DEPTH SET RE, CEMENT MOUNT AND Well S Water - Bbl.	CBCI CaCI RECOR T SQUE SQUE SQUE CALL COLL COLL CACI CACI CACI CACI CACI CACI CACI CA	NO AMOUNT PULLE NORE NORE PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) ias – Oil Ratio
CASING SIZE CASING SIZE 11-3/4" 5-3/8" SIZE Perforation Record re First Production re of Test w Tubing Press. Disposition of Gas	S WEIGHT 42# 32# TOP (Interval, siz (Interval, siz Casing Pre (Sold, used for	LINER F LINER F BC ce and numbe	CASING DEPTH SI 314 <sup>1</sup> 3379 <sup>1</sup> RECORD DTTOM SA 2777 fethod (Flowing roke Size	PROD PROD Prod'n. For est Period	SCREEN 32. DEPTH UCTION ing - Size an Cil - Bbl.	CEM 325 SXS 300 SXS 30. 30. SIZE ACID, SHOT, INTERVAL d type pump) Gas - Ma	Class Class FRACTUI A CF	RECORD H W/2% C 35XS 1 DEPTH SE RE, CEMENT MOUNT AND Well S Water - Bbl.	CBCI CaCI RECOR T SQUE SQUE SQUE CALL COLL COLL CACI CACI CACI CACI CACI CACI CACI CA	NO AMOUNT PULLE NORE NORE PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) ias – Oil Ratio
CASING SIZE CASING SIZE 11-3/4" 5-3/8" SIZE Perforation Record te First Production te of Test w Tubing Press. Disposition of Gas List of Attachments	S WEIGHT 42# 32# TOP (Interval, siz (Interval, siz Hours Test Casing Pre (Sold, used for	LINER F LINER F BC re and number Production M ed Ch Sssure Ca Ho or fuel, venter	CASING DEPTH SI 314' 3379' RECORD DTTOM SA 277/ tethod (Flowing tethod (Flowin	PROD , gas lift, pump Prod*n. For Past Period	SCREEN 32. DEPTH UCTION ing – Size an Cil – Bol.	CEM   325 SXS   300 SXS   30. SIZE   ACID, SHOT, INTERVAL	Class Class FRACTUI A CF	RECORD H W/2% C 38XS 1 DEPTH SE RE, CEMENT MOUNT AND Well S Water – Bbl.	CBCI CaCI RECOR T SQUE SQUE SQUE CALL COLL COLL CACI CACI CACI CACI CACI CACI CACI CA	NO AMOUNT PULLE NORE NORE PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) ias – Oil Ratio
CASING SIZE CASING SIZE 11-3/4" 8-3/8" SIZE Perforation Record te First Production te of Test W Tubing Press. Disposition of Gas List of Attachments OGS C	S WEIGHT 42# 32# TOP (Interval, siz (Interval, siz (Interval, siz (Interval, siz (Sold, used for (Sold, used for (Sold, used for (Sold, used for (Sold, used for (Sold, used for))	LINER F LINER F BC ce and numbe	CASING DEPTH SI 314' 3379' RECORD DTTOM SA DTTOM SA 277/ Idethod (Flow ing incke Size Size Size Size Size Size Size Siz	PROD , gas lift, pump Prod'n. For Past Period	SCREEN 32. DEPTH UCTION ing – Size an Cil – Bbl. Gas – M	CEM   325 5X5   300 SX5   30. SIZE   ACID, SHOT, INTERVAL   INTERVAL Gas - MO   ACF V	Class Class FRACTUI A CF	RECORD H W/2% C 38XS 1 DEPTH SE RE, CEMENT MOUNT AND Well S Water – Bbl.	CBCI CaCI RECOR T SOUE SOUE KIND tatus () G Oil Gro	NO AMOUNT PULLE NORE NORE PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) ias – Oil Ratio
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not leter than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

## Northwestern New Mexico

т	Anhy	т	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"
1. T		т. Т	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
Т.	Salt	1. m	At-1	т	Pictured Cliffs	Т.	Penn. ''D''
В.	Salt	1.	Atoka	1.		T	Loodville
Τ.	Yates	Т.	Miss	Т.	Cliff House	1.	
Т.	7 Rivers	Ţ.	Devonian	Т.	Menefee	Т.	Madison
т	Queen	Т.	Silurian	Т.	Point Lookout	Т.	Elbert
		Т.	Montova	Т.	Mancos	T.	McCracken
	5337	m	C1	т	Gallun	Т.	Ignacio Qtzte
Т.	San Andres	1.		Dee	se Greenhern	т	Granite
Τ	Glorieta	т.	McKee	Das			
т.	Paddock	Т.	Ellenburger	т.	Dakota	1.	
Т.	Blinebry	Т.	Gr. Wash	Τ.	Morrison	Т.	
ч	Tubb	Т.	Granite	Т.	Todilto	Т.	
т.	Drinkard 6150 (-1774)	Т.	Delaware Sand	Т.	Entrada	T.	
т	Abo	Т.	Bone Springs	Ţ.	Wingate	т.	
т. Т	Wolfcamp 7750	т	Clearfork 5440 (-1064	¥ <u>1</u> .	Chinle	Т.	
л. Т	Penn. 8190	т.	Yeso 6210 (-1834)	Т.	Permian	Т.	
т. Т					Penn. "A"		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1320 3357 4780 6500 7100 7750 8190	1320 3357 4780 6500 7100 7750 8190 9100	2037 1423	Redbeds Dyp & anhydrite Anhydrite & dolomite Sand, scale & anhydrite Anhydrite Red & Grey Shale Dolomite Limostone				
							RECEIVED MAR 111971 OIL CONSERVATION COMM. HOBBS, N. M.