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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-1007

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **P & A**

7. Unit Agreement Name
8. Farm or Lease Name
State "A"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
H. L. Brown, Jr.
3. Address of Operator
309 Midland Tower, Midland, Texas 79701
4. Location of Well

UNIT LETTER **N** LOCATED **1980** FEET FROM THE **West** LINE AND **660** FEET FROM THE **South** LINE OF SEC. **21** TWP. **8 S** RGE. **32 E** NMPM

12. County
Chaves

15. Date Spudded **12-18-70** 16. Date T.D. Reached **2-8-71** 17. Date Compl. (Ready to Prod.) 18. Elevations (DE, RKB, RT, GR, etc.) **4365' GL** 19. Elev. Casinghead **4365'**
20. Total Depth **9100'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **150' - TD** Cable Tools **0' - 150'**

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Sidewall Neutron Porosity 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	314'	15"	325 sxs Class H w/2% CaCl	None
8-5/8"	32# & 24#	3379'	11"	300 sxs Class C 3sxs CaCl	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs C-103 (Plugging) C-103 (Casing) Cementing Affidavit

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **B. D. Baker** TITLE **Petroleum Engineer** DATE **March 10, 1971**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. **Clearfork 5440 (-106)**
T. **Yeso 6210 (-1834)**
T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1320	1320	Redbeds				
1320	3357	2037	Gyp & anhydrite				
3357	4780	1423	Anhydrite & dolomite				
4780	6500	1720	Sand, shale & anhydrite				
6500	7100	600	Anhydrite				
7100	7750	650	Red & Grey Shale				
7750	8190	440	Dolomite				
8190	9100	910	Limestone				

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OIL CONSERVATION COMM.

HOBBS, N. M.

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