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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Dalport Oil Corporation**
Address **3471 First National Bank Bldg., Dallas, Texas 75202**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sun - Federal	Well No. 1	Pool Name, including Formation SE Chaves Queen Gas	Kind of Lease State <u>Federal</u> or Fee	Lease No. NM-507217
Location Unit Letter C 1980 Feet From The West Line and 660 Feet From The North Line or Section 13 Township 13-S Range 30-E NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Cha La Cryogenics	P. O. Box 6609, Roswell, NM 88201	
If well produces oil or liquids, give location of tanks.	Unit NO	When October 1, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X		X				
Date Spudded 2-20-73	Date Compl. Ready to Prod. 3-15-73	Total Depth 3005	P.B.T.D. 2502					
Elevations (DF, RKB, RT, GR, etc.) 3981 KB	Name of Producing Formation Queen	Top Oil/Gas Pay 2363	Tubing Depth 2336					
Perforations 2363 1/2 - 72	Depth Casing Shoe 2502							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7 7/8"	CASING & TUBING SIZE 8 5/8 4 1/2		DEPTH SET 356 2502		SACKS CEMENT 200 Circulated 375			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,865	Length of Test 7 1/2	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pitot, back pr.) 4 pt. back pr.	Tubing Pressure (Shut-in) 855	Casing Pressure (Shut-in) 875	Choke Size Orifice Size 1.25 2.00 2.00 2.00

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

U. J. 76-2-1
(Signature)
President
(Title)
9/18/75
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY **[Signature]**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.