

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM0507217

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SM Federal

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T13S, R30E

12. COUNTY OR PARISH 13. STATE

Chaves

N. M.

1. OIL ☐ GAS ☐
WELL WELL OTHER

Dry Hole

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

418 Building of Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FWL and 660' FNL of Sec. 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3969

KB 3981

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded 3:45 PM, 12-10-70. Drld. 12 1/4" hole to 356'. Cmtd. 8 5/8-24" casing
at 353' with 200 sx. Circ. 70 sx. WOC 18 hrs. Tstd. 8 5/8 to 600 psi - OK.
Drld. 7 7/8 hole to TD 3005' on 12-15-70. Cored Queen 2360-80'. DST #1 2358-
80. Gas at 155 MCFPD - no oil. Ran GR-Acoustilog. Decided to P&A.
Plan to P&A as follows:

35sx. Queen 2320-2420
35sx. Top Salt 850-950
35sx. Base 8 5/8 300-400
10sx. Top 8 5/8 0-20

Plan to P&A on 12-16-70. Telephone approval via Jim Knauf on 12-16-70.

RECEIVED
DEC 17 1970
U. S. GEOLOGICAL SURVEY
MIDLAND, TEXAS

18. I hereby certify that the foregoing is true and correct

SIGNED

J. B. Taylor

TITLE

Sup't.

DATE

12-16-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

H. L. Beekun

H. L. BEEKUN

*See Instructions on Reverse Side

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DEC 11 1970

OIL CONSERVATION COM. RECEIVED
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DEC 18 1970

D.C.C.
ARTESIA, OFFICE