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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

SANTA FE		ONSERVATION COMMISSIC Form C-104  FOR ALLOWARIE Supersedes Old C-104 and C-110			
FILE	REQUEST FOR ALLOWABLE  AND  Supersedes Old C-104 and C-110  Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	<b>AS</b>		
LAND OFFICE		•			
TRANSPORTER OIL		•			
GAS					
PRORATION OFFICE					
Operator					
Reading & Bates (	oil and Gas Co.				
Address 010 N Dist - Dis-	1 Dagge 202 Odaga May	70761			
Reason(s) for filing (Check proper box)	I., Room 202, Odessa, Tex	Cas 79761 Other (Please explain)	· · · · · · · · · · · · · · · · · · ·		
New Well	Change in Transporter of:		or Name effective Jan.		
Recompletion	Oll Dry Gas	, [ ] 1, 1973 from Read	ling & Bates, Inc.		
Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name					
and address of previous owner			The state of the s		
DESCRIPTION OF WELL AND I	LEASE	marine and the	Jan Jacob		
Lease Name		ne, Including Formation	Kind of Lease Federal		
R. & J. Federal	1 Ur	<del>idesignat</del> ëd	State, Federal or Fee NM 054926		
Location					
Unit Letter A ; 66	60 Feet From The North Line	e and 660 Feet From T	he <u>East</u>		
Line of Section $20$ , Tow	nship 12S Range 3	31E , NMPM,	Chaves County		
		No Transporter at the			
	or Condensate	S a shut in Gas Well.  Address (Give address to which approv	ed conv of this form is to be sent)		
Name of Authorized Transporter of Oil	bi Condensate	Address (Othe address to which approv	ca copy of this form to to be comp		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	h		
give location of tanks.	1 1 1				
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil o	and must be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t etc.)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas it)	, etc.,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
CAC WELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
			<u></u>		
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED Orig. Signed by Joe D. Ramey			
above is true and complete to the best of my knowledge and belief.		Dist. I, Supv.			
~ A	· ·	TITLE			
This form is		This form is to be filed in c	compliance with RULE 1104,		
J. Jeannell		If this is a request for allow	If this is a request for allowable for a newly drilled or deepened		
(Sign	(Signature) well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.				
Production Clerk			st be filled out completely for allow-		

(Title)

(Date)

1-24-73

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.