Form 9-331 C (May 1963)		N. M. O. (	C. C. COSUBNIT IN	TRIPLICAT	B <sup>•</sup> Form approved. Budget Bureau No. 42-R1425.		
		<sup> </sup> STATES		ruction	Suger Bureau No. 42-R1420.		
	DEPARTMEN'	113-1131.2					
•	GEOLC	5. LEASE DEBIGNATION AND SERIAL NO. NM 054926					
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
	N FOR PERMIT	- N. A.					
1a. TYPE OF WORK		7. UNIT AGREEMENT NAME					
b. TIPE OF WELL		ACK					
	GAS OTHER		SINGLE MULT		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR		······			R. & JFederal		
	Reading & Bat		9. WELL NO.				
3. ADDRESS OF OPERATOR					- 1		
810 East C	County Road, H	Rm.202, Od	essa, Texas 797	760	10. FIELD AND POOL, OR WILDCAT		
At surface	Report location clearly and	in accordance wit	h any State requirements.*)		Undesignated		
660 f	eet from the	North & E	ast lines		11. BEC., T., B., M., OR BLK. AND SURVEY OR ARKA		
At proposed prod. zo		•			20 T12S R31E		
Same	AND DIRECTION FROM NEA						
					12. COUNTY OR PARISH 13. STATE		
TAP DIGITUCE LEON AND	southwest of	. Caprock,	NEW MEXICO		Chaves New Mexico		
LOCATION TO NEARES PROPERTY OR LEASE		60			OF ACRES ASSIGNED This Well		
(Also to nearest dr. 18. DISTANCE FROM PRO	POSED LOCATION*		440 19. PROPOSED DEPTH 20 BOT		40		
TO NEAREST WELL, I or applied for, on th	DRILLING, COMPLETED,	one	3000' Queen	20. ROT.	ART OR CABLE TOOLS Rotary		
21. BLEVATIONS (Show W		, ,			22. APPROX. DATE WORK WILL START		
	4134 Gr.			12-20-70			
23.	P	ROPOSED CASIN	G AND CEMENTING PROGR	RAM	12-20-70		
SIZE OF HOLE	BIZE OF CABING	WBIGHT PER FO	OT SETTING DEPTH				
· 12 ¼	8 5/8	20	-250- 300	*	QUANTITY OF CEMENT		
7 7/8	4 1/2	9.5			200 sacks <b>Čise</b> 200 sacks		
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DEC11 1970 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BIONED Agent Agent	DATE 12-10-70
(This space for Federal or State office us)	
A DADAD SON ALL IT ANT: APPROVIDE OF APPROVALL IT ANT: APPROVAL IT ANT: APPROVAL INTE OF AP	DATB
ACTIN'S DISTRICT ARE NOT	

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OIL CONSERVATION COMM. HOBBS, N. M.

## NEW CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must be	rom the out	er boundaries of	the Section	•						
OperatorReading & Bates, Inc.LeaseR. & JFederalWell No.1												
Unit Letter	Section	Township	Rang		County		· · · · · · · · · · · · · · · · · · ·					
A	20	12 Sou	th	31 East		Chaves						
Actual Footage Loc	ation of Well;											
660	feet from the	North line and	·	660 <sub>fee</sub>	t from the	East	line					
Ground Level Elev:	Producing For		Pool				Dedicated Acreage:					
4134	Queer	n	I	Wildcat			40 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
<ul> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?</li> <li>Yes No If answer is "yes," type of consolidation <u>N.A.</u></li> </ul>												
		iswei is yes, type (	or consom									
If answer this form i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)N.A.											
			interests	s have been a	consolidat	ted (by comm	unitization, unitization,					
forced-pool	ling, or otherwise)	or until a non-standar	d unit, el	iminating suc	h interest	ts, has been	approved by the Commis-					
sion.	-	-		0		,						
r												
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	I					shown on t	the supress plotted from field					
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L				L			A. Swartz					
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O. C. C. ARTESIA, OFFICE