COUNTY CHAVES	FIELD	Undesignated	STA	TE NM 30-00	05 <b>-2</b> 0365	
OPR READING & BAT	READING & BATES, INC.		MAP			
1 R&J - Federal						
Sec 20, T-12-S, R-31-E			CO-ORD			
660' FNL, 660' FEL of Sec						
Spd 12-15-70			CLASS	Ε	EL4-1392	
Cmp 12-30-70		FORMATION	DATUM	FORMATION	DATUM	
csg a sx . TUBING 8 5/8" at 334' w/30	() av					
4 1/2" at 2675' w/350 sx						
LOGS EL GR RA IND H	C A		j			
	TD 2675'; PBD 2640'					

IP (Queen) Perfs 2604-09' CAOF 3400 MCFGPD. GOR Dry; Grav .873 SIWHP 1080#.

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CONT. Cactus

PROP DEPTH 3000' TYPE RT

F.R. 12-15-70; Opr's Elev. 4142' DF PD 3000' RT (Queen) Contractor - Cactus 12-16-70 TD 334'; WOC TD 2675'; PBD 2640'; Prep Perf 12~21-70 Cored 2587-26201, rec 331 anhy, sd & sh w/scat shows 2600-14' DST 2597-2620', open 2 hrs 5 min, GTS 2 min @ est 650 MCFGPD & Flwd est 1000 MCFGPD, rec 30' HGCM w/sli show of oil, 1 hr ISIP 978#, FF 144-144#, 2 hr FSIP 978#, HP 1460-1445# TD 2675'; PBD 2640'; Rng Four Point Gauges 1-4-71 Perf @ 2604', 2605', 2606', 2607', 2608', 2609' w/1 SPI Acid (2604-09') 500 gals (15% MA) Frac (2604-09') 15,000 gals oil + 20,000# sd

CHAVES Undesignated NM Sec 20, T12S, R31F READING & BATES, INC. 1 R&J - Federal Page #2 1-11-71 TD 2675'; PBD 2640'; WO OCC Potential CAOF 3400 MCFGPD TD 2675'; PBD 2640'; WO Potential 1-18-71 TD 2675'; PBD 2640'; COMPLETE 1 - 25 - 71(Queen) FOUR POINT GAUGES:
Flwd 277 MCFGPD, 1/8" chk, 1½ hrs, CP 985#
Flwd 1520 MCFGPD, 5/16" chk, 2½ hrs, CP 820# F1wd 1819 MCFGPD, 3/8" chk, 3 hrs, CP 765# F1wd 2276 MCFGPD, 1/2" chk, 3 hrs, CP 670# LOG TOPS: Anhydrite 1067', Yates 1855', Queen 2604' (+1539') 1-28-71 COMPLETION REPORTED

sapersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Read & Stevens, Inc. R & J Federal Unit Letter Section Township Range A 20 12 South 31 East Chaves Actual Footage Location of Well: 660 North 660 feet from the line and feet from the East line Ground Level Elev: Producing Formation Dedicated Acreage: Queen Undesignated 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 6601 best of my knowledge and belief. Norman L. Stevens, Jr. Position Agent Company Read & Stevens, Inc. October 27, 1975 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Original C-102 filed by Reading & Bates Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 2000