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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**L-245**

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name <b>CEDAR POINT UNIT</b>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name	
2. Name of Operator <b>JACK L. MCCLELLAN</b>		9. Well No. <b>2</b>	
3. Address of Operator <b>P. O. Box 848, ROSWELL, NEW MEXICO 88201</b>		10. Field and Pool, or Wildcat <b>WILDCAT</b>	
4. Location of Well UNIT LETTER <b>B</b> LOCATED <b>660</b> FEET FROM THE <b>NORTH</b> LINE AND <b>1980</b> FEET FROM THE <b>EAST</b> LINE OF SEC. <b>16</b> TWP. <b>15S</b> RGE. <b>30E</b> NMPM		12. County <b>CHAVES</b>	
15. Date Spudded <b>1/06/71</b>	16. Date T.D. Reached <b>1/27/71</b>	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) <b>4025 G. L. 4027 D.F.</b>
20. Total Depth <b>2393'</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <b>0-2393</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>NONE</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>GAMMA RAY NEUTRON</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <b>8 5/8"</b>	WEIGHT LB./FT. <b>20 LB.</b>	DEPTH SET <b>610</b>	HOLE SIZE <b>12 1/2</b>
CEMENTING RECORD <b>SET</b>		AMOUNT PULLED <b>450</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) <b>NONE</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production <b>NONE</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>600' OF SALT WATER AT T. D.</b>		Well Status (Prod. or Shut-in) <b>P&amp;A</b>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments <b>2 GAMMA RAY- NEUTRON LOGS</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Jack L. McClellan</b>		TITLE <b>OPERATOR</b> DATE <b>2/3/71</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	400	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	780	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1550	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1680	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2186	T. Devonian	T. Menefee	T. Madison
T. Queen	2379	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	GRAVEL, RED BEDS				
400	780	380	ANHYDRITE, RED BEDS				
780	1550	770	SALT				
1550	2379	829	ANHYDRITE, DOLOMITE, SAND & SHALE				
2379	2393	14	GRAY SAND WITH WATER				

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FEB 11 1971

OIL CONSERVATION COMM.

HOUSTON, TEXAS