

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0199827-A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR WOLFSON OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3206 REPUBLIC NATIONAL BANK TOWER, DALLAS, TEXAS		8. FARM OR LEASE NAME AMERADA FEDERAL "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth 2310' FS & EL		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2-2-71		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) P&A 2-19-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT DOUBLE L	
20. TOTAL DEPTH, MD & TVD 2021'		21. PLUG, BACK T.D., MD & TVD P&A	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P&A		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY NEUTRON		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 20#	DEPTH SET (MD) 367'	HOLE SIZE 10 1/4"
CEMENTING RECORD 150 SX CIRC.		AMOUNT PULLED NONE	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) P&A			
32. ACID, SHOT, FRACTURE, STIMULANT SQUEEZE, ETC. DEPTH INTERVAL (MD) P&A			
33.* PRODUCTION			
DATE FIRST PRODUCTION P&A	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
GAS—MCF.		WATER—BBL.	GAS-OIL RATIO
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS 2 COPIES OF LOGS MAILED UNDER SEPERATE COVER	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>John L. McCall</u>		TITLE AGENT	
DATE 2-25-71			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	P&A	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
						320'	
						127'	
						1808'	
					QUEEN	1999'	

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MAR 1 1971
D. C. C.
ARTESIA, OFFICE

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MAR 4 1971
OIL CONSERVATION COMM.
HOBBS, N. M.

U. S. LAND OFFICE -----
SERIAL NUMBER **NM 0199827-A**
LEASE OR PERMIT TO PROSPECT -----

LOG OF OIL OR GAS WELL

Date 2-25-71 Title Prod. Engr.
The summary on this page is for the condition of the well at above date.
Commenced drilling 2-2-71, 1971 Finished drilling 2-18, 1971

(Denote gas by G)

No. 1, from ~~None~~ ----- to ----- No. 4, from ----- to -----
No. 2, from ----- to ----- No. 5, from ----- to -----
No. 3, from ----- to ----- No. 6, from ----- to -----

No. 1, from ~~None~~ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	367	150	Pump		

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Non						

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

_____, Driller

_____, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	350	sand, caliche	350
350	1159	809	salt, anhydrite
1159	1273	114	anhydrite
1273	1480	207	sand
1480	2000	520	dolomite, anhydrite, shale
2000	2021	21	sand

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1981 MAR 21

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

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1981 MAR 21

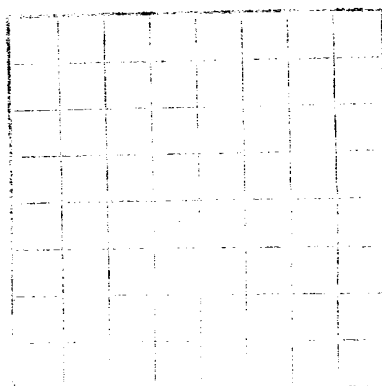
U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

10-48094-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

100 OF 010 05 2400 1100



11/21/2017 11:29:21

REPORT AND RECOMMENDATIONS OF THE

[illegible]

IMPORTANT WATER SAMPLE

7-10-68 10:00 AM 100' 100' 100' 100'

SECRET

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of permanent caving with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

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O. C. C.
ARTESIA, OFFICE

MAR 2 1971

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MAR 4 1971
OIL CONSERVATION COMM.
HOBBS, N. M.