

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
Jack F. Grimm  
Address  
P. O. Box 35 Abilene, Texas 79604  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Casinghead Gas must not be  
placed after 6/28/71  
IS OBTAINED.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal-28	Well No. 3	Pool Name, including Formation Vest Ranch-Queen	Kind of Lease State, Federal or Fee Federal	Lease No. 0343765-A
Location Unit Letter B : 660 Feet From The N Line and 1980 Feet From The E Line of Section 28 Township 14 S Range 30 E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil	Address (Give address to which approved copy of this form is to be sent) 412 Bldg. of the Southwest, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 28	Twp. 14S	Rge. 30E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3/17/71	Date Compl. Ready to Prod. 4/29/71		Total Depth 2148		P.B.T.D. 2130			
Elevations (DF, RKB, RT, GR, etc.) 3892DF	Name of Producing Formation Queen		Top Oil/Gas Pay 2127		Tubing Depth 2112			
Perforations 2128-2130					Depth Casing Shoe 2143			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8		477		150			
8"	4 1/2		2143		150			
4"	2 3/8		2112					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

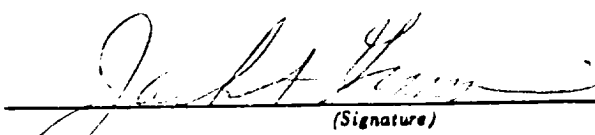
Date First New Oil Run To Tanks 4/28/71	Date of Test 4/28/71	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 610	Casing Pressure 690	Choke Size 10/64
Actual Prod. During Test 82	Oil-Bbls. 82	Water-Bbls. 0	Gas-MCF 139

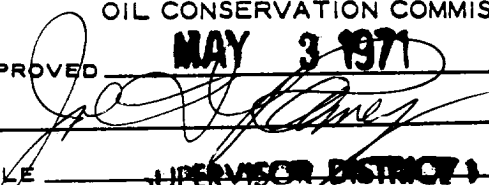
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Operator  
(Title)  
4/30/71  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED  MAY 3 1971, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_ SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

**RECEIVED**

MAY 3 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.