		\dashv \sim					
	DISTRIBUTION SANTA FE		L CONSERVATION COMMISS	Form C-104			
	FILE		ST FOR ALLOWABLE	Supersedes Old C-104 and C-110			
	U.S.G.S.		AND RANSPORT OIL AND NATURAL	Effective 1-1-65			
	LAND OFFICE		RANSFORT UIL AND NATURAL	GAS			
	TRANSPORTER OIL						
	OPERATOR GAS						
1.	PRORATION OFFICE	-1					
	Operator						
	Glenn Petroleum Corp.						
	2906 Maple Ave., Dallas, Texas 75201 eason(s) for filing (Check proper box)						
	ew Weil X Change in Transporter of WINDOW CAS MUST NOT BE						
	Recompletion		Can THADED AFTER	Ollll I			
	Change in Ownership		idensate UNLESS AN EXCEP	TION TO R-4070			
	If change of ownership give name		IS OBTAINED.				
	and address of previous owner	THIS W	VELL HAS BEEN PLACED IN THE DOG	1			
Ŧ	DECONTRACT	E Coluit	ATED BELOW. IF YOU DO NOT CONC	CUR			
	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including					
	Sun-State		K - 11 10/01				
	Location		State, Peden	al or Fee State K3259			
	Unit Letter D; 6	560 Feet From The North	_ine andFeet From	m Deet			
			Feet From	The West			
i	Line of Section 36 To	winship 75 Range	<u>30E</u> , NMPM,	Chaves County			
1.	DESECNATION OF THE ANDROD						
Ī	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL (
	Mobil Oil Corp -Tr		Address (Give address to which appro				
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	P.O. Box 900, Dall Address (Give address to which appro	as, Texas 75221			
				ved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en			
L	give location of tanks.	D 36 7S 30E	no				
, I	f this production is commingled wi	th that from any other lease or pool	l, give commingling order number:				
ſ	COMPLETION DATA						
	Designate Type of Completion	pn = (X) (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Γ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	4-26-71	6-11-71	3720'	3675'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	4205GR; 4215KB	San Andres	3553'	3535 '			
	<u> 3553 - 3657 (9 н</u>	0105)		Depth Casing Shoe			
			D CEMENTING RECORD	3720'			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
L	12 1/4	8 5/8", 24#	270'	SACKS CEMENT 300 sacks.			
	7 7/8	4 1/2", 9.5#	3720'	250 sacks.			
-							
. 1 C	EST DATA AND REQUEST FO	DR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil a lepth or be for full 24 hours)	ind must be equal to or exceed top allow-			
	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift				
	6-11-71	6-11-71					
1	ength of Test	Tubing Pressure	Pump-2"X]]/4" Casing Pressure	Choke Size			
_	24 hours ctual Prod. During Test	30#	30#	nono			
		Oil-Bbis.	Water-Bbls.	Gas-MCF			
I	53	45	8	31.73			
G	AS WELL	5					
-	ctual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Complete A			
				Gravity of Condensate			
T	esting Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
		· · · ·					
C	ERTIFICATE OF COMPLIANC	E		TION COMMISSION			
	-			071			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JUN 2 DA				
					SUPERVISOR DISTRICT I		
			This form is to be filed in compliance with RULE 1104.				
					(Signature)		
			President			well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.	
(Title)			All sections of this form must be filled out completely for allow-				
6-15-71			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
	(Date)	well name or number, or transporter	, or other such change of condition.			
			Separate Forms C-104 must 1	be filed for each pool in multiply			

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RECEIVED

JUN 10 1971 OIL CONSERVATION (CRIMI, NOBES, N. M.