

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K 3259

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐	

7. Unit Agreement Name none
8. Farm or Lease Name Sun-State

2. Name of Operator
Glenn Petroleum Corp.

9. Well No.
1

3. Address of Operator
2906 Maple Ave., Dallas, Texas 75201

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

12. County
Chaves

THE West LINE OF SEC. 36 TWP. 7S RGE. 30E NMPM

15. Date Spudded 4-26-71	16. Date T.D. Reached 5-3-71	17. Date Compl. (Ready to Prod.) 6-11-71	18. Elevations (DF, RKB, RT, GR, etc.) 4205' GR; 4215' KB	19. Elev. Casinghead 4205'
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20. Total Depth 3720'	21. Plug Back T.D. 3675'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-3720	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
3553'-3657'; San Andres

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Gamma-Sidewall Neutron, Lateralog, Microlateralog.

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	270	12 1/4	300 Sxs. Class C	none
4 1/2	9.5#	3720	7 7/8	250 Sxs. 50-50 Poz	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3535	none

31. Perforation Record (Interval, size and number) 9 holes as follows: 3553', 3555', 3569', 3575', 3603', 3642', 3652', 3655', 3657'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3642-3657	280 gal. MCA, 500 gal. 28%
	3553-3657	1000 gal. BDA
		1000 gal. BDA
		2000 gal. 15%

33. PRODUCTION							
Date First Production 6-11-71	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" X 1 1/4" X 16' 14 SPM					Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-11-71	Hours Tested 24	Choke Size P	Prod'n. For Test Period →	Oil - Bbl. 45	Gas - MCF 31.73	Water - Bbl. 8	Gas - Oil Ratio 705
Flow Tubing Press. none	Casing Pressure 30#	Calculated 24-Hour Rate →	Oil - Bbl. 45	Gas - MCF 31.73	Water - Bbl. 8	Oil Gravity - API (Corr.) 27°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Jim Southard

35. List of Attachments
Gamma-Sidewall Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michael L. Hart TITLE President DATE 6-15-81

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JUN 18 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1175</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1632</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1734</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2352</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2370</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2780</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1175		Dockum-Red bds.				
1175	1632		Rustler-Anhy.				
1632	1724		Yates-Sand				
1724	2352		7-Rivers- Lm,Sd.&Sh.				
2352	2370		Queen-Sd. & Sh.				
2370	2780		Graburg-Anhy,Lm.&Sh.				
2380	3720		San Andres-Anhy,Dolo.&Lm.				

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