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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator Glenn Petroleum Corp.</p> <p>Address of Operator 2906 Maple Ave., Dallas, Texas 75201</p> <p>Location of Well UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 7S RANGE 30E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Sun-State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Cato (Wildcat)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4205' GR, 4215' KB</p>		<p>12. County Chaves</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 3PM, 4-26-71. Drilled 12 1/4" hole to 295'. Ran 8 5/8" casing to 292' BKB, pumped 300 sacks Class "C" cement with 2% CaCl. Circulated excess cement to surface. Plug down at 9PM, 4-26-71. Nippled up and tested BOP and casing to 1000# on 4-27-71. Drilled out 30' cement in surface and started drilling new hole at 1 PM, 4-27-71.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Michael L. Hart</u>	TITLE <u>President</u>	DATE <u>5-28-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUN 3 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JUN- 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.