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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4895	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Sheldon	
2. Name of Operator Roy Furr						9. Well No.	
3. Address of Operator P.O. Box 1650 Lubbock, Texas 79408						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well						12. County Chaves	
UNIT LETTER P LOCATED 660' FEET FROM THE South LINE AND 660' FEET FROM THE East LINE OF SEC. 36 TWP. 14 S RGE. 30 E NMPM							
15. Date Spudded 4-15-71		16. Date T.D. Reached 5-30-71		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4113.02'	
19. Elev. Casinghead		20. Total Depth 2,791		21. Plug Back T.D. P & A		22. If Multiple Compl., How Many	
23. Intervals Drilled By		24. Producing Interval(s), of this completion — Top, Bottom, Name Dry hole		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Ray-Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 10 3/4"	WEIGHT LB./FT. 32	DEPTH SET 314	HOLE SIZE 12 1/2"	CEMENTING RECORD Cement Ctr (140 sacks)		AMOUNT PULLED None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____ _____			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Gamma Ray-Neutron							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED _____				TITLE General Manager		DATE June 3, 1971	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 930	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1,042	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1,905	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1,925	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2,440	T. Devonian	T. Menefee	T. Madison
T. Queen 2,640	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Sand & caliche				
280	350	70	Redbed				
350	365	15	Sand				
365	428	63	Redbed				
428	440	12	Sand				
440	630	190	Redbed				
630	670	40	Shale				
670	800	130	Sand & Shale				
800	938	138	Shale				
938	1042	104	Anhydrite				
1042	1905	863	Salt				
1905	1925	20	Anhydrite				
1925	2070	145	Sand & anhydrite				
2070	2440	370	Anhydrite				
2440	2646	206	Anhydrite & sand				
2646	2791	145	Sand, lime & anhydrite				

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JUN 1971

OIL CONSERVATION COMM.
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