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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 4895	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name
2. Name of Operator Roy Furr		8. Farm or Lease Name Sheldon
3. Address of Operator Box 1650 Lubbock, Texas 79408		9. Well No. 1
4. Location of Well UNIT LETTER P 660' FEET FROM THE South LINE AND 660' FEET FROM THE East LINE, SECTION 36 TOWNSHIP 14S RANGE 30 E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4113.02' Ground level		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging will start June 1, 1971. Set 20 sack cement plug across the Queen sand at 2680'. Set 25 sack cement plug at 1950' the base of the salt. Set 25 sack cement plug at 845' the top of the salt. Set 25 sack cement plug at 314' the bottom of the surface casing. Set 4" marker and 10 sacks of cement in the top of the surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED J. G. Walker	TITLE General Manager	DATE 6-1-71
APPROVED BY John W. Runyan	TITLE Assistant General Manager	DATE JUN 1 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

421 400