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INSTRUCTIONS

This form is to be filed with the approxiate District Office of the Commission not later than 20 days after the completion of any newly-drilled a deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaster	n New Mexico		SECTION OF STATE				
T. Blinebry T. Tubb T. Drinkard T. Abo	1332 T 1320 T 1830 T 1950 T 2050 T 2650 T 2800 T T T	Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand Bone Springs	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Qtzte T. T. T. T. T. T. T.				
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FORMATION RECORD (Attach additional sheets if necessary)

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