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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Burleson & Huff		8. Farm or Lease Name Hannifin
3. Address of Operator P.O. Box 935, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 14-S RANGE 31-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4117 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well drilled to a TD of 2737 feet and plugged in the following manner. This procedure was approved verbally by your Hobbs office on July 5, 1971.

1. 100 foot cement plug at TD of 2737'.
2. 100 foot cement plug at 1908', base of salt.
3. 50 foot cement plug at 995', top of salt.
4. 50 foot cement plug at 500', base of surface pipe.
5. 20 foot cement plug at top of surface pipe.
6. A permanent marker placed in surface pipe.

When the pit is dry the location will be cleaned and you will be notified when it is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John B. Burleson</i>	TITLE <i>Operator</i>	DATE <i>July 16, 71</i>
APPROVED BY <i>John B. Burleson</i>	TITLE <i>Operator</i>	DATE <i>NOV 5 1976</i>
CONDITIONS OF APPROVAL, IF ANY:		

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JUL 21 1971

OIL CONSERVATION COMM.
U.S. DEPT. OF THE INTERIOR