SA TAFE FIE G.S.			T FOR ALLO	VABLE		Form C-104 Supersedes O Effective 1-1-	ld C•104 and -65
I RANSPORTER OIL I RANSPORTER GAS OPERATOR PRORATION OFFICE		IORIZATION TO TE	ANSPORT OI	L AND NATU	RAL GAS		
	PETROLEUM COR	PORATTON	and a second				
Address							
Reason(s) for filing (Check prop	Y77, HODDS, N	iew Mexico 8824	0				
New Well		n Transporter of:	Othe	r (Please explain)		
Recompletion Change in Ownership 11/1	0.11	Dry G	ias				
			ensate			_	
If change of ownership give n and address of previous owner	ame Glonn Petr	oleun Company	De	llas, Texa	5		
DESCRIPTION OF WELL	AND LEASE						
Crosby	Well No.	Pool Name, Including F Cato San Ar	crmation	Kind of			Lease No
Location O	1980			State, F	ederal or Fee	<u>Pec</u>	
Unit Letter;;	Feet Fro	m The East Lir	16 and	Feet F	rom The	South	
Line of Section 26	Township 7	Rance	30		Chaves		<u> </u>
ESIGNATION OF TRANSI				, NMPM,	OIL COLLEGE		County
Name of Authorized Transporter of Authorized Transporter of Authorized Transporter of Mobil-Oil Control of Authorized Transporter of Authorized Tran		ondensate	Acadress (Give a	ddress to which a	pproved copy of	this form is to	be sent)
Name of Authorized Transporter of	of Casinghead Gas	or Dry Gas	Address (Give a	ddress to which a	pproved copy of	this form is to	be sent)
f well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually a		When		
this production is commingle OMPLETION DATA	d with that from any	other lease or pool,		g order number:	·		
Designate Type of Comp	letion - (X)	Vell Gas Well	New Well Wor	kover Deepen	Plug Back	Same Res'v	Diff. Res
July 14, 1971	Date Comple Re 1-10	ady to Prod.	Total Depth		P.B.T.D.		
						2 77 00	
levations (DF, RKB, RT, GR, etc.		ing Formation	3722 Sop Oil/Gas Pay 3454		Tubing De	3 720	
erforations	c.j Name of Produc	dres	Sop Oil/Gas Pay 3454		Tubing De Depth Cas	pth	
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