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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Glenn Petroleum Corp.		8. Farm or Lease Name Crosby
Address of Operator 2906 Maple Ave., Dallas, Texas 75201		9. Well No. 1
Location of Well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 7S RANGE 30E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4208' GR.		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Temporary Completion <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly, state all pertinent details, and give pertinent data including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 3720'. Ran sidewall neutron log. 25' high to Sun-State #1. Set 3720' 4 1/2" casing. Cemented with 250 sks. Est. top cement 2760'. Perf. 3454-3461 with 6 shots. Acid 500 gal. BDA. Swabbed dry. Acid 1,000 gal BDA. Swabbed 4 bfph, 90% water 10% oil. Perf. 3528, 3550, 3556, 3573, 3577, 3585, 3628, 3633, 3639, 3641. One shot each. Set packer 3480'. Acid 1,000 gal/10 balls. Swabbed 3 bfph 30% oil. Ran tubing and rods. Set tank batt. & pump. Tested on pump 60 days. 15bfph 96% water. Pulled tubing. Set packer @ 3610. Acid 500 gals. Swabbed 3 bfph 25%-30% oil. Acid 1,000 gal. Swabbed 3-4 bfph 30%-35% oil. Tested on pump 30 days. Produced 400 BF in 30 days, 20 bbls. oil, 380 bbls. water. Apparent bad cement job. Shut down pumping 1-00-72. Will squeeze perforations and attempt recompletion at later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

President	DATE 8-14-72
Orig. Signed by Joe D. Ramsey Dist. 1, Supv.	DATE AUG 18 1972

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AUG 17 1972

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 CONSERVATION COMM.
 HOBBS, N. M.