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DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION COMMISSIO	N	Form C-101	
SANTA FE						Revised 1-1-	65
FILE						5A. Indicat	e Type of Lease
U.S.G.S.						STATE	FEE X
LAND OFFICE						5. State Oil	& Gas Lease No.
OPERATOR	لسلب						
ADDITION	<u>For</u>						
APPLICATION Tale Type of Work	JN FUI	R PERMIT TO	DRILL, DEEPEN,	, OR PLUG BACK		7//////	
1	7					7. Unit Agr	eement Name
b. Type of Well DRILL X]		DEEPEN 🗌	PLUG	BACK	0 5	.ease Name
OIL X GAS WELL	ן .			SINGLE MU	LTIPLE []		
2. Name of Operator	<u>. </u>	OTHER		ZONE	ZONE	9. Well No.	rosby
GLENN PETRO	OLEUN	M CORP.				9. Well No.	1
3. Address of Operator			· · · · · · · · · · · · · · · · · · ·			10. Field and Pool, or Wildcat	
2906 Maple	Ave	., Dallas	, Texas 7520	01		10. Field and Pool or Wilder	
4. Location of Well	ER () , , , ,	1980	FEET FROM THE East		imm	mmmin
,		200	7300	PEET FROM THELUS C	LINE	IIIII	
AND 660 FEET FROM	THE S	South CIN	E OF SEC. 26	TWP. 75 RGE. 31	OF NMPM		
					HIII	12. County	
						Chaves	
					777777	THILL	
	77777						
					19A. Formatio	n	20. Rotary or C.T.
21. Elevations (Show whether DF				3700'	San An		CT Surf& RT
4208' Grour				21B. Drilling Contractor		22. Approx	r. Date Work will start
23.	ıu	[\$10,0	00 Filed	unkaown			7-15-71
•		Р	ROPOSED CASING AN	ID CEMENT PROGRAM			
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST, TOP
12 1/4	8	3 5/8	WEIGHT PER FOO 24#	T SETTING DEPTH		CEMENT	EST. TOP
	8	3 5/8 1/2			2		Circ.
12 1/4	8	3 5/8	24#	275' -	2	7 5	
12 1/4	8	3 5/8 1/2	24#	275' -	2	7 5	Circ.
12 1/4	8	3 5/8 1/2	24#	275' -	2	7 5	Circ.
12 1/4	8	3 5/8 1/2	24#	275' -	2	7 5	Circ.
12 1/4	8	3 5/8 1/2	24#	275' -	2	7 5	Circ.
12 1/4	8	3 5/8 1/2	24#	275' -	2	7 5	Circ.
12 1/4	8	3 5/8 1/2	24#	275' -	2	7 5	Circ.
12 1/4	8	3 5/8 1/2	24#	275' -	2	7 5	Circ.
12 1/4 7 7/8	4	3 5/8 1/2	24#	275' -	2 2	7 5 5 0	Circ.
12 1/4 7 7/8	4	3 5/8	24#	275' - 3700'	2 2	7.5 5.0 7.1 VAUD	Circ. 3000'
12 1/4 7 7/8	4	3 5/8	24#	275' - 3700'	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	75 50 WL VAUD	Circ. 3000'
12 1/4 7 7/8	4	3 5/8	24#	275' - 3700'	ZPINON FOX TO LU	75 50 WL VAUD	Circ. 3000'
12 1/4 7 7/8 THE COMM 24 HOURS	4	3 5/8	24#	275' - 3700'	ZPINON FOX TO LU	75 50 WL VAUD	Circ. 3000'
12 1/4 7 7/8 THE COMM 24 HOURS	4	3 5/8	24#	275' - 3700'	ZPINON FOX TO LU	75 50 WL VAUD	Circ. 3000'
12 1/4 7 7/8 THE COMM 24 HOURS	4	3 5/8	24#	275' - 3700'	ZPINON FOX TO LU	75 50 WL VAUD	Circ. 3000'
12 1/4 7 7/8 THE COMM 24 HOURS CASING	7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	3 5/8 1/2 (3) 20/20	24# 9.5#	275' - 3700'	Z 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	75 50 AUR LIMENS OMMENCE 28-7	Circ. 3000'
12 1/4 7 7/8 THE COMMON THE PREVENT THE PREVENT THE ZONE. GIVE BLOWOUT PREVENT	ROPOSEL ER PROGE	D PROGRAM: IF P	24# 9.5# PROPOSAL IS TO DEEPEN OF	2751 - 3700' EXPIR	Z 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	75 50 AUR LIMENS OMMENCE 28-7	Circ. 3000'
12 1/4 7 7/8 THE COMMON THE PREVENT THE PREVENT THE ZONE. GIVE BLOWOUT PREVENT	ROPOSEL ER PROGE	D PROGRAM: IF P	24# 9.5# PROPOSAL IS TO DEEPEN OF	2751 - 3700' EXPIR	Z 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	75 50 AUR LIMENS OMMENCE 28-7	Circ. 3000'
THE COLLAR TO TH	ROPOSEL ER PROGE	D PROGRAM: IF P	24# 9.5# PROPOSAL IS TO DEEPEN Of the best of my letter to the best of	275 1 A 3700 1 EXPIR	ZAPTROM FOR TO 19 PRESENT PRO	75 50 AIR VELES OMMENCE 28-7	Circ. 3000'
THE COMES 7.7/8 THE COMES CASING N ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT hereby certify that the information signed Machac	ROPOSEI ER PROGR	D PROGRAM: IF PRAM, IF ANY.	24# 9.5# PROPOSAL IS TO DEEPEN OF	275 1 A 3700 1 EXPIR	ZAPTROM FOR TO 19 PRESENT PRO	75 50 AIR VELES OMMENCE 28-7	Circ. 3000'
THE COMMANDER OF THE CO	ROPOSEI ER PROGR	D PROGRAM: IF PRAM, IF ANY.	24# 9.5# PROPOSAL IS TO DEEPEN Of the best of my letter to the best of	275 1 A 3700 1 EXPIR	ZAPTROM FOR TO 19 PRESENT PRO	75 50 AIR VELES OMMENCE 28-7	Circ. 3000'
THE COURTS	ROPOSEI ER PROGR	D PROGRAM: IF PRAM, IF ANY.	24# 9.5# PROPOSAL IS TO DEEPEN OF THE Preside	2751 - 3700' EXPIR OR PLUG BACK, GIVE DATA OR Knowledge and belief.	A PRESENT PRO	75 50 AIN LYAUD AIN LYAUS OMMENCE DUCTIVE ZONE	Circ. 3000' AMD PROPOSED NEW PRODUC
12 1/4 7 7/8 THE COMMON TO TH	ROPOSEI ER PROGR	D PROGRAM: IF PRAM, IF ANY.	24# 9.5# PROPOSAL IS TO DEEPEN Of the best of my letter to the best of	2751 - 3700' EXPIR OR PLUG BACK, GIVE DATA OR Knowledge and belief.	A PRESENT PRO	75 50 AIN LYAUD AIN LYAUS OMMENCE DUCTIVE ZONE	Circ. 3000'
THE COLLAR TO TH	ROPOSEI ER PROGR	D PROGRAM: IF PRAM, IF ANY.	24# 9.5# PROPOSAL IS TO DEEPEN OF THE Preside	2751 - 3700' EXPIR OR PLUG BACK, GIVE DATA OR Knowledge and belief.	A PRESENT PRO	75 50 AIN LYAUD AIN LYAUS OMMENCE DUCTIVE ZONE	Circ. 3000' AMD PROPOSED NEW PRODUC

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OIL CONSERVATION COMM. HOBES, N. IL.

TO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be from	the outer boundaries of	the Section						
Operator G1	LENN PETRO		crosey		Well No.					
Unit Letter	Section 26	Township 7 SOUTH	Ronge 30 East	County	CHAVES					
Actual Footage Loc 1980		EAST line and	660	et from the	UTH					
Ground Level Elev. 4208	Producing Fo			et nom the	Dedicated Acreage:					
		sted to the subject well								
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,										
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	1				CERTIFICATION					
	 		! ! !	taine	eby certify that the information con- d herein is true and complete to the of my knowledge and belief.					
	 			Fesitio	hael L. Hart sident					
	 	, .		Conp. in Gle Date 6-2	nn Petroleum Corp.					
	· <u> </u>									
ENGINE 6 SAT	RESTAN) 	showr notes under is tru	nby certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same we and correct to the best of my edge and belief.					
The state of the s		• •	1980' —	Date Sui						
711		- 660'		and/or L	In W. West					
0 330 660 1	0 1320 1680 188	0 2810 2040 2000	1500 1000 50	Certifico	676					

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JUN 20 1971

OIL CONSERVATION COMM.
HOBES, N. M.