	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	NEW MEXICO OIL CO REQUEST F	OR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
1.	PRORATION OFFICE Operator Address BOX 1829 Reason(s) for filing (Check proper box) New We!! Recompletion	Change in Transporter of: OII Dry Gas Casinghead Gas Conden	Other (Please	40 explain)		
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	CONTINENTAL		TKING of Lease	x 46C, +/08B5, N.M.	
	Location Unit Letter 2 : 23 Line of Section 28 Tow	2 VEST RANCH 2 VEST RANCH Lin miship 145 Range	and 23/0	State, Federal or f	ree 100 100 100 100 100 100 100 100 100 1	
III.	Name of Authorized Transporter of Oil Same of Authorized Transporter of Oil Name of Authorized Transporter of Cas Name of Authorized Transporter of Cas Name of Authorized Transporter of Cas If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	BLOF OF Address (Give address X) ON Is gas actually connec	OF SOUTH OF THE SO	copy of this form is to be sent) ST, XIIO(A1), TX copy of this form is to be sent)	
IV	If this production is comminged with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X)					
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay		.B.T.D.	
	Perforations TUBING, CASING, AND CEMENTING RECORD				epth Casing Shoe	
v	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OII. WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks Length of Test	Tubban Penggura			Choke Size	
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M	ACF (Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5h		Choke Size	
	THE OF COURT IANGE		QLL CONSERVATION COMMISSION			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

The a. Cleman
(Signature) PRESIDENT
(Tule) 11-16-77

(Dee)

MOVIO 123 136 L

TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip